DAVE M. THOMAS JR.
Farmington, New Mexico

STATE New Mexico	COUNTY McKinley
TEST Anderson Oil Company: Bonita #2	
SPOT	SEC. -25 T-20-N R.-11-W
	AREA Chaco Slope
	COMMENCED 10-30-71
	COMPLETED 11-07-71
	INITIAL PRODUCTION P & A
ELEVATION 6491' Gr	PRODUCING FORMATION
TOTAL DEPTH Driller - 3676' Logger - 3674'	PRODUCING INTERVAL
PENETRATE IN	CASING 8 5/8" - 74' - w/40 sacks
ELECTRIC LOG Dresser Atlas	RADIOACTIVITY LOG Dresser Atlas
SAMPLE QUALITY Fair to Good	REMARKS

BIT RECORD	CORES	DRILLING TIME	FORMATION TOPS	LITHOLOGY	SAMPLE DESCRIPTIONS
		10 20 30			
			3200		sltstn, gy, hd, calc, sdy in part
					sh, dk gy, carb
					Kgh-3250
					sh, as above, calc in part
			3300		
					Kgr-3306
					ls, mott gy brn, ds, shy
					Kds-3344
F4 OW4					ss, wht-off, uncons coat, domin uncons, h-s, calc & tite in part
			3400		
					ss, lt gy, v-f-f-g, arkosic, SA-SR, calc & por in part
					Kdb-3446
					sh, as above
			3500		
					sh, as above
					Kdd-3540
			3600		
					Kdb-c-3634
F5 OW4					Jm-3663
					TD-3676
					3660-ss, wht, f-m-g, sb-dry, abt intsstd clay

DST #1: 3344-56 (Dakota "A")

Open 15" very weak blow, dead in 18"
Initial Shut In: 30"
Open 30" dead
Recovered 30' drlg mud, very slightly oil cut

IHP	1772	psi
IFP	1720	psi
FFP (G)	8	psi
FSIP (C)	43	psi
FHP (C)	43	psi
FHP (G)	60	psi

DST #2: 3545-85 (Dakota "A")

Open 15" very weak to dead
Initial Shut In: 30"
Open 30" very weak to dead
Final Shut In: 30"
Recovered 37' free oil, 20' slightly oil cut mud
Bottom Hole Sample: 2200 cc oil, dk mud, no gas.

IHP	1720	psi
IFP	1702	psi
FFP (G)	8	psi
FFP (C)	17	psi
FSIP (C)	25	psi
FHP (C)	43	psi
FHP	1321	psi
FHP	1315	psi

ROCK TYPES

ACCESSORIES THAT CAN BECOME A ROCK TYPE

ROCK FABRICS

ACCESSORIES