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Form O-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. <del>XXXXXXXXXXXX</del> Santa Fe R. R. Lands.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>to plug.</b>		none.	

2. Name of Operator <b>Ramsey Petroleum Company.</b>		8. Farm or Lease Name <b>"Continental Divide".</b>	
3. Address of Operator <b>P. O. Box 11446. Albuquerque, N.M. 87112.</b>		9. Well No. <b>1.</b>	

4. Location of Well		10. Field and Pool, or Wildcat <b>Wildcat.</b>	
UNIT LETTER <b>B</b> LOCATED <b>660'</b> FEET FROM THE <b>North</b> LINE AND <b>1980'</b> FEET FROM		12. County <b>McKinley</b>	
THE <b>East</b> LINE OF SEC. <b>13.</b> TWP. <b>16-N,</b> RGE. <b>10-W.</b> NMPM			

15. Date Spudded <b>Nov. 6, 1973.</b>	16. Date T.D. Reached <b>Nov. 16, 1973</b>	17. Date Compl. (Re <del>Nov. 16, 1973.</del> ) <b>Nov. 16, 1973 Plug</b>	18. Elevations (DI, RKB, RT, GR, etc.) <b>GR. 7255'</b>	19. Elev. Casinghead <b>none.</b>
20. Total Depth <b>3,294 feet.</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by <b>yes. 0-TD</b>	Cable Tools <b>none.</b>

24. Producing Interval(s), of this completion — Top, Bottom, Name <b>NONE.</b>		25. Was Directional Survey Made <b>no.</b>	
26. Type Electric and Other Logs Run <b>IES. BHC-GRI-FOC-GRI.</b>		27. Was Well Cored <b>no.</b>	

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>90 Ft.</b>	<b>12-1/4"</b>	<b>Howco. 90 Sx. Circulated to surface.</b>	<b>none.</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>none.</b>						<b>none.</b>	

31. Perforation Record (Interval, size and number) <b>none. (Dry Hole)</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

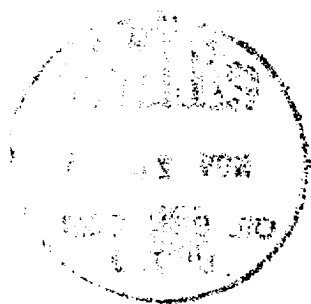
33. PRODUCTION							
Date First Production <b>none.</b>		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>none.</b>	Test Witnessed By
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Arthur Ramsey* TITLE Operator. DATE November 21, 1973.



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