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DISTRIBUTION			
SANTA FE			
FILE			V
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	Li	l
OPERATOR		\perp_{\perp}	
PRORATION OFFICE		<u> </u>	
Operator			

DISTRIBUTION SANTA FE	1	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR OPERATOR	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS	
Operator OFFICE				
Tesoro Petroleum Cor	poration			
1776 Lincoln, Suite 10 Reason(s) for filing (Check proper box	012, Denver, Colorado 80	Other (Please explain)		
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	□ to Hanson 'A'		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	Y FASF			
Lease Name Hanson 'A' Location	Well No. Pool Name, Including Fo	l		
Unit Letter_D; 33	Feet From The North Line	e and 500 Feet From T	he West	
Line of Section 8 To	waship I7N Range 8	W, NMPM,	McKinley County	
Name of Authorized Transporter of OI SHELL PIPELINE CO Name of Authorized Transporter of Ca	or Condensate MPANY	S Address (Give address to which approv P. O. Box 1588, Farmi Address (Give address to which approv	ington, N.M. 87401	
Tesoro's Hospah Gas		Is gas actually connected? Whe	n	
If well produces oil or liquids, give location of tanks.	P 6 17N 8W	Yes		
If this production is commingled with the completion of the comple	th that from any other lease or pool,		Total Company Date Date Date	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING PROOF	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	Philip Call		
		OIL		
V. TEST DATA AND REQUEST I	COR ALLOWARIE. (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lij		
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gαs-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA		OIL CONSERVA	ATION COMMISSION AUG 2 1974	
O	regulations of the Oil Conservation with and that the information given ne best of my knowledge and belief.	By Original Signed by E	AUG 2 5 1974 Mery C. Arnold	
L. C. March P.	enart nature) Engineer Fully	TITLE SUPERVISOR DIST: #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
8/26/	7 4 Date)	Fill out only Sections I, I well name or number, or transpor	II, III, and VI for changes of owner ter, or other such change of condition	

Fift out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.