NO. OF COMES RECEIVED	5	MENICO OU CONSER	OLISHAND COMMISSIO	N I	Form C-101	30-031 - 2.0404			
SANTA TE / NEW MEXICO OIL CONSERVATION COMMISSION						5			
FILE				í	5A. Indicate	Type of Lease			
U.S.G.S. /				i	STATE				
LAND OFFICE /					.5, State Oil	S Gas Lease No.			
OPERATOR /	+ 1				NN	1 662			
					THITT				
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK						
1a. Type of Work	· · · · · · · · · · · · · · · · · · ·				7. Unit Agree	ement Name			
DRILL	1	0550511	51.110						
b. Type of Well		DEEPEN	PLUG	BACK	8. Farm or Le	ease Name			
OIL X GAS WELL	OTHER	5	ZONE MUI	ZONE	State 'B'				
2. Name of Operator	OTHER		LONE L.	2042	9. Well No.				
Tesoro Petrole	um Corporation					86			
3. Address of Operator					10, Field and Pool, or Wildcat				
1776 Lincoln S	t., Suite 1012,	Denver, Colora	do 80203		Wildcat				
				h	vinniminink				
UNIT LETTE	ER <u> </u>	ATED 4010 FE	ET FROM THE NOTE	II LINE					
1650	East	FOF SEC. 36	, 18N RGE. 91	₩					
AND FEET FROM	THE	E OF SEC. JO		NMPM	12. County	…)////////////////////////////////////			
					McKinl	ev ()			
HHHHHHHH	HHHHHH	<i>HHHHHHH</i>	HHHHHH	HHHH	***************************************	HHHHH			
	HHHHHH), Proposed Depth	19A, Formation		20, Rotary or C.T.			
			2900'	Dako	1	Rotary			
21. Elevations (Show whether DF,	RT etc.) 214 Kind	& Status Plug. Bond 21	13. Drilling Contractor	Duko	1	Date Work will start			
GR 7144		tewide	Aztec		i				
23.) bla	rewide	AZIEC		Apri	1 30, 1974			
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP			
121"	8-5/8"	24	160'	······································		Circ			
7-7/8"	5-1/2"	14	2900'	36		1100'			
	V 1/2		2300		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1100			
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		•	/		_	_			
	poses to drill a								
A 7-7/8" hole	will then be dri	lled to 2900' <u>+</u> ,	electric logs	run, and	. 5½" cas	sing set mud &			
	approx. 360 sx								
0000						Pull			
A completic	on ria will be m	orrad in POP of	nuinment insta	lled and	l the hel	a dianlaged			
	on rig will be m					_			
with Dakota Crude Oil. The porous Dakota 'D' intervals indicated on the logs will be									
perforated and swab tested. If the well tests oil but fails to produce at a commercial									
rate, the Dakota perfs. will be fraced w/approx. 10,000 gals of gelled Dakota crude									
oil & 10,000 lbs. of sand. APPROVAL VALED									
FOR 90 DAYS UNLESS									
		DRILL COL	MMENCED,	S(LL)	[h]				
		OKAL		うてししい	· \				
		7-17	- 14	1.34	1974				
		EXMINES		70 78	W.				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.									
Tive zone, give showout preventer program, if any. I hereby certify that the information above is true and complete to the best of my knowledge and belief. District Engineer 4/16/74									
4/7/	The A	-	Engineer	Ole Dia	4	/16/74			
Signed	inignary	TitleDISTITUTE	nigineer		odle				
(This space for	State Use)	/	and the same of th	5 2	,				
D.	Ali .	SUP	REVISOR DIST.	O,	4	18-74			
APPROVED BY	Muy	TITLE			DATE	10 /7			
CONDITIONS OF ARBROVAL	AMV.								

All distances must be from the outer boundaries of the Section.

		All distances inde	be from the outer b	OWIGHTIES OF C	e section.	
Operator TESORO PETROLEUM CORPORATION			Lease	State 'B'	Well No.	
nit Letter Section Township		Range				
G	36	18 North	9 1	West	McKinley	
Actual Footage L 2310		North line	and 1650		Eac+	
Ground Level Ele	1001 110111 1110	24110	Pool	feet	from the East	line Dedicated Acreage:
7144				Vildcat		40 Acres
1. Outline	the acreage dedic	ated to the subjec	t well by colore	ed pencil or	hachure marks on	
2. If more	_					thereof (both as to working
3. If more	than one lease of communitization,	different ownership unitization, force-p answer is "yes," ty	ooling. etc?		ave the interests	of all owners been consoli-
_						
		owners and tract	descriptions whi	ch have act	ually been consol	idated. (Use reverse side of
	if necessary.)		1 - 11	·····	1:1 . 1 /1	
forced-no	aute will be assignation of the same	e) or until a non-sta	i air interests hi ndard unit, elimi	ave been co inating such	onsolidated (by co	ommunitization, unitization, en approved by the Commis-
sion.	ooi 6 , or ourorio	0,01 41111 4 11011 11011		maring oden	iniciosis, nas be	en approved by the Commis-
r						CERTIFICATION
			l i			CERTIFICATION
	i				I berek	y certify that the information con-
	j				1 1	herein is true and complete to the
	1				11	my knowledge and belief.
	1		2310			
	1	*	25		Nome	
	+				L	6. Yvarquart
	1				Position	//
) 			<u> </u>		District Ængineer
	1			() Company	oro Petroleum Corp.
	1			(§	Date	
	1	Sac 36		~		4/16/74
		Sec. 36		·······		
	1		1			Street Hat Street And Walthocation
	Ì		 			on this plat was plotted dion field
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				John COM.	/ 3	ECHOHOLINE
	1	ĺ		13/3/	Date Surv	docond belief. MENTER VECHORITATION AND
	1			157.3	Apr	11 9, 1974
		1				ed Professional Engineer
ļ	1			•	and/or L	and Surveyor
1			į.		1/6./	Ecla Chand
					Certifica	10 No. 3602
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