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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

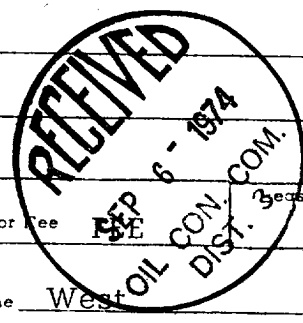
Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

Operator Tesoro Petroleum Corporation	
Address 1776 Lincoln, Suite 1776, Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE	
Lease Name Santa Fe RR 'B'	Well No. 37
Pool Name, including Formation Upper Hospah So., ext.	Kind of Lease State, Federal or Fee
Location Unit Letter M ; 890 Feet From The South Line and 330 Feet From The West	
Line of Section 5 Township 17N Range 8W, NMPM, McKinley County	



III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1588, Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Tesoro's Hospah Gas Gathering System	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
L 5 17N 8W	yes upon completion

If this production is commingled with that from any other lease or pool, give commingling order number: PC - 468

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX	XX
Date Spudded 8/19/74	Date Compl. Ready to Prod. 8/22/74
Total Depth 1614'	P.B.T.D. 1605'
Elevations (DF, RKB, RT, GR, etc.) 6871'GL; 6885'KB	Name of Producing Formation Upper Hospah
Top Oil/Gas Pay 1574'	Tubing Depth
Perforations 1574' - 1580' w/2JSPF	Depth Casing Shoe 1613'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
12 1/4"	8 5/8" 24#/ft.
7 7/8"	5 1/2" 14#/ft.
DEPTH SET	SACKS CEMENT
107'	100sx.Cl.Aw/2% CaCl
1613'	100sx.Cl.Aw/50-50 Poz

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 8/22/74	Date of Test 9/1/74
Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure
Casing Pressure	Choke Size
Actual Prod. During Test 40 BO	Oil-Bbls. 40
Water-Bbls. 0	Gas-MCF TSTM

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
District Engineer	(Title)
9/3/74	(Date)

OIL CONSERVATION COMMISSION	
SEP 6 - 1974	
APPROVED	Original Signed by A. R. Kendrick
BY	PETROLEUM ENGINEER DIST. NO. 3
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	