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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

I. Operator
Burr & Cooley
Address
152 Petroleum Center Building, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Coleman	Well No. 2	Pool Name, Including Formation Lone Pine Dakota "D"	Kind of Lease State, Federal or Fee Navajo	Lease No. N00-C-14-20-4305
Location Unit Letter C ; 330 Feet From The North Line and 1650 Feet From The West Line of Section 8 Township 17 North Range 8 West , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) 5101 E. Main, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 8	Twp. 17N	Rge. 8W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8/17/74	Date Compl. Ready to Prod.		Total Depth 2850'		P.B.T.D. 2836'			
Elevations (DF, RKB, RT, GR, etc.) 6999.0 GR	Name of Producing Formation Dakota "D" Sand		Top Oil/Gas Pay 2780'		Tubing Depth 2794'			
Perforations 2778-2783'					Depth Casing Shoe 2845'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 7-7/8"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 100'		SACKS CEMENT 234			
	5-1/2" Casing		2850'					
	2-3/8" Tubing		2794'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/30/74	Date of Test 8/30/74	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hrs.	Tubing Pressure 100 Lbs.	Casing Pressure 340	Choke Size 24/64
Actual Prod. During Test 246	Oil - Bbls. 246	Water - Bbls. -0-	Gas - MCF 80

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BURR & COOLEY

By **Karl B. Burr**
(Signature)

Partner

(Title)

August 30, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 3 1974**

BY **Original**

PETROLEUM ENGINEER DIST. NO. 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.