

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0555838-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Star

9. WELLS NO.

1

10. FIELD AND POOL, OR WILDCAT

Easter Flats

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7 - 20N 5W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Basin Fuels, Inc.

3. ADDRESS OF OPERATOR
152 Petroleum Center Bldg., Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

M 660' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6733 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-28-76 Move in - rig up pulling unit. Install blow-out-preventors Pull rods and tubing. Run 4 1/2" fullbore packer on 2 3/8" tubing and set at 2079'.

7-29-76 Fracture treat Menefee perforations 2114 - 2120' with 11500 gallon My-T-Oil (30# gel) 4000# 100 mesh and 11000# 20-40 mesh sand. Maximum and minimum treating pressure 4100 - 3900 psi respectively. Immediate shut-in pressure - 900 psi, decreasing to 400psi in twenty minutes. Average injection rate 10.5 barrel per minute. Total load 311 barrels. Pull tubing and packer. Run tubing.

7-30-76 Swab 79 barrel load. Run pump and rods. Rig down - move out pulling unit. Well pumped 30 barrel oil and 23 barrel water per day after load recovery.

Prior to fracture treatment, well produced 8 barrels oil per day and 11 barrels water per day.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Jack D. Cook

TITLE Agent

DATE

8-27-76

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

