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NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

B.R.

I. Operator
Basin Fuels, Inc.
 Address
152 Petroleum Center Bldg., Farmington, New Mexico 87401
 Reason(s) for filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

McC. Mesaverde
 Lease Name **Scooter** Well No. **1** Pool Name, Including Formation **Extension - Unnamed** Kind of Lease **Federal** Lease No. **NM-7509**
 Location
 Unit Letter **D**; **660** Feet From The **North** Line and **660** Feet From The **West**
 Line of Section **18** Township **20N** Range **5W**, NMPM, **McKinley** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Inland, Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1528, Farmington, New Mexico 87401
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
 Address (Give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks. Unit **D** Sec. **18** Twp. **20N** Rge. **5W** Is gas actually connected? **No** When **Unknown**

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-15-75	Date Compl. Ready to Prod. 9-24-75	Total Depth 2860	P.B.T.D. 2780					
Elevations (DF, RKB, RT, GR, etc.) 6729 GR	Name of Producing Formation Point Lookout & Menefee	Top Oil/Gas Pay 1810	Tubing Depth 2773					
Perforations 2762-67, 2726-30, 2692-99 & 2106-2112						Depth Casing Shoe 2858		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT		
12 1/2	8-5/8	100 ft.				70 sks.		
7-7/8	4 1/2	2858				400 sks.		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be allowed to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-24-75	Date of Test 9-24-75	Producing Method (Flow, pump, lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 40	Casing Pressure 40	Choke Size None
Actual Prod. During Test 38	Oil - Bbls. 16	Water - Bbls. 22	Gas - MCF 26

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack D. Cook

(Signature)

Agent

(Title)

10-9-75

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 10 1975**, 19

BY **Original Signed by A. R. Kendrick**

TITLE **SUPERVISOR DIST. #5**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.



