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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

I. Operator
Basin Fuels, Inc.
Address
152 Petroleum Center Bldg., Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Slick	Well No. 2	Pool Name, including Formation Wildcat - Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0555841
Location Unit Letter G ; 2310 Feet From The North Line and 2260 Feet From The East Line of Section 7 Township 20N Range 5W, NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Merit Oil Corporation	Address (Give address to which approved copy of this form is to be sent) 152 Petroleum Center Bldg., Farmington, NM87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 7	Twp. 20N	Rge. 5W	Is gas actually connected? No	When TSTM

If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-28-76	Date Compl. Ready to Prod. 8-26-76	Total Depth 3010	P.B.T.D. 2874					
Elevations (DF, RKB, RT, GR, etc.) 6769 GR & 6781 KB	Name of Producing Formation Point Lookout	Top Oil/Gas Pay 2814	Tubing Depth 2795					
Perforations 2816-2823' & 2828-2836'	Depth Casing Shoe 2964							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4	CASING & TUBING SIZE 8 5/8	DEPTH SET 101'	SACKS CEMENT 70 sacks class "B" + 2% CaCl2 circulated 350 sacks Poz "A" 50-50 + 2% CaCl2					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

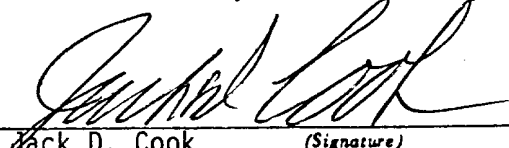
Date First New Oil Run To Tanks 9-3-76	Date of Test 9-8-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs	Tubing Pressure 20	Casing Pressure 20	Choke Size None
Actual Prod. During Test 440	Oil-Bbls. 29	Water-Bbls. 411	Gas-MCF 281976

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Jack D. Cook
Agent

9-28-76

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 28 1976

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes the need for transparency and accountability in financial reporting.

2. The second part of the document outlines the various methods and techniques used to collect and analyze data. It includes a detailed description of the experimental procedures and the statistical analysis performed.

3. The third part of the document presents the results of the study. It includes a series of tables and graphs that illustrate the findings of the research. The data shows a clear trend in the relationship between the variables studied.

4. The fourth part of the document discusses the implications of the findings. It highlights the potential applications of the research in various fields and the need for further investigation.

5. The fifth part of the document provides a conclusion and a summary of the key points. It reiterates the importance of the study and the need for continued research in this area.