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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**Santa Fe Pacific**

9. Well No.  
**Jackson - 3**

10. Field and Pool, or Wildcat  
**Blackeye-Dakota**

2. Name of Operator  
**Colorado Plateau Geological Services, Inc.**

3. Address of Operator  
**P.O. Box 537, Farmington, New Mexico 87401**

4. Location of Well  
UNIT LETTER **M** LOCATED **990** FEET FROM THE **South** LINE AND **330** FEET FROM

THE **West** LINE OF SEC. **29** TWP. **20N** RGE. **9W** NMPM

12. County  
**McKinley**

15. Date Spudded **8/25/77** 16. Date T.D. Reached **8/30/77** 17. Date Compl. (Ready to Prod.) **P & A 8/31/77** 18. Elevations (DF, RKB, RT, GR, etc.) **6450 GR** 19. Elev. Casinghead

20. Total Depth **3800** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By  
Rotary Tools **0-3800** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**Dry Hole**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**GR-SP-RES**

27. Was Well Cored  
**3765-86**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 - 5/8"</b>	<b>24</b>	<b>69'</b>	<b>12-1/4"</b>	<b>Suff. to circulate</b>	<b>-0-</b>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments  
**E-Log**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **President** DATE **12/1/77**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <b>Spud</b>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <b>1550'</b>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <b>1690'</b>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <b>2776'</b>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <b>3522'</b>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <b>"D" 3760'</b>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1550	1550	Menefee				
1550	1690	140	Point Lookout				
1690	2776	1086	Upper Mancos				
2776	2904	128	Gallup				
2904	3488	584	Lower Mancos				
3488	3522	34	Greenhorn				
3522	3566	44	Graneros				
3566	3800	234	Dakota				