Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRUCE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIN	Santa Pe, New	/ Mexico 8/504-20	088				
1000 Rio Brazas Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOW TO TRANSPORT						
Operator				Well A	Pl No.		
MERRION OIL & GAS CORP	ORATION						
P. O. BOX 840, Farming Reason(s) for Filing (Check proper box)	ton, New Mexico 8749		lease explai	n)	·		
New Well	Change in Transporter of:		ective	3/1/90			
Recompletion [] Change in Operator []	Oil X Dry Gas Casinghead Gas 7 Condensate	[.] 		-, -, -			
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WELL Lease Name	icluding Formation	ng Formation Kind o			of Lease NavajoLcAY Notted		
Navajo Allotted /5 Location	3 Papers	Wash Entrada	ash Entrada State,			-20-5377	
Unit Letter K	: 2310 Feet From The	e _South Line and	2000	Fee	t From The West	Line	
Section 15 Township	p 19N Range	5W , NMPM			McKinley	County	
III. DESIGNATION OF TRAN			Iress to whi	ch approved	copy of this form is to be s	ant)	
Meridian Oil, Inc.	□XX or Condensate		P. O. Box 4289, Farmi				
Name of Authorized Transporter of Casin	gliead Gas [] or Diy Gas [copy of this form is to be s		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	· 1 · ·	Is gas actually connected? When		7		
If this production is commingled with that IV. COMPLETION DATA	- I	. 					
Designate Type of Completion	Oil Well Gas We	ell New Well Wo	orkover	Deepen	Plug Back Same Res v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.	1	
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Foundation	Top Oil/Gas Pay	Top Oil/Gas Pay			Tubing Depth	
Perforations					Depth Casing Shoe		
	TUDING CASING A	NID CEMENTING	DECON				
HOLE SIZE	CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET		SACKS CEMENT		
 V. TEST DAŤÁ AŇD REQÜÉ:	ST FOR ALLOWABLE						
	recovery of total volume of load oil and					ours.)	
Date First New Oil Run To Tank	Date of Test	te of Test Producing Method (Flow, pump, gas lyt, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Rbls	Water - Bbls.		Gas- MCF		
					FZE2 8 1330		
GAS WELL					AND CON	OIV	
Actual Prod Test - MCI/D	Length of Test	Bbls. Condensate/	Bbls. Condensate/MMCF		Charleson Controlled		
lesting Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (S	Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE				1		
I hereby certify that the rules and regul		II OIL	- CON	SERV	ATION DIVISI	ON	
Division have been complied with and is true and complete to the best of my				_	FEB 28 1990		
41	΄ β .	Date Ap	pproved	t	0 0 1000		
Signature		By		3.	1) dun/	•	
Steven S. Dunn	teven S. Dunn Operations Manager				VISOR DISTRICT 13		
Printed Name $2-36-90$	Title 90 (505) 327-9801			TitleTitle			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.