

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 5980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Water Disposal Well

2. NAME OF OPERATOR

Dome Petroleum Corporation

3. ADDRESS OF OPERATOR Minerals Management Inc., Suite 105,
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

930' FSL, 520' FWL, SEC. 21, T20N, R5W.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6785' GR, 6797' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 21-20-5

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Ojo Encino - Entrada

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 21, T20N, R5W
NMPM

12. COUNTY OR PARISH

McKinley

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

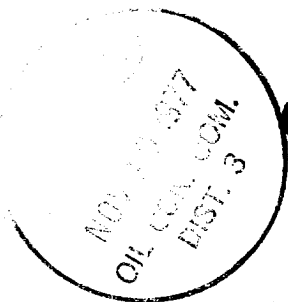
(Other) Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-77 Plugged back as follows with cement:
Plug No. 1 6050'-5900' (150') 55 sx
Plug No. 2 4990'-4840' (150') 55 sx

11-2-77 Ran 112 jts (4443') 5 1/2", 15.5#, K-55, ST&C and LT&C casing set at 4421' with DV tool set at 3180'. Cemented in two stages. First stage: 500 sx Class "B" cement with 1/4# celoflake/sx. Opened DV tool and circulated 4 hours. Second stage: 570 sx 65-35 Poz, 12% gel. Plug down at 2:15 a.m., 11-3-77. Circulated cement.



CONFIDENTIAL

1977

18. I hereby certify that the foregoing is true and correct

SIGNED

Area Manager

TITLE

Minerals Management Inc

DATE

11-3-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: