

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☐ Water Disposal
WELL

2. NAME OF OPERATOR

Dome Petroleum Corporation

3. ADDRESS OF OPERATOR Minerals Management Inc., Suite 105,
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

930' FSL, 520' FWL, SEC. 21, T20N, R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6785' GR, 6797' KB

5. LEASE DESIGNATION AND SERIAL NO.

NM 5980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 21-20-5

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Ojo Encino

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 21, T20N, R5W
NMPM

12. COUNTY OR PARISH

McKinley

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

12-19-77 Perforated intervals 3640'-3750' and 3850'-3970' with one jet
shot per foot.

12-21-77 Acidized interval 3850'-3970' with 1000 gal. 15% HCl at maximum
pressure of 1400 psi at rate of 6 1/2 BPM.

12-22-77 Acidized interval 3640'-3750' with 1000 gal. 15% HCL at maximum
pressure of 2200 psi at rate of 10 BPM.



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RECEIVED

DEC 27 1977

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

Area Manager
Minerals Management Inc. DATE 12-23-77

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE