Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATES

(Other Instructions on re-Form 3160-5 (November 1983) Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) NOO-C-14-20-4402 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ACLOTTER OR TRIBE HAME SUNDRY NOTICES AND REPORTS ON WELLS (1)0 not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Navajo 7. UNIT AGREEMENT NAME WELL WELL X OLO FALL MALO OLO IL G. PARM OR LEASE NAME 2. NAME OF OPERATOR Noo Navajo Basin Fuels, Ltd. 9. WBLL NO. 3. ADDRESS OF OPERATOR LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface Franciscan Lake-Mesa Verde 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 330 FNL and 1750 FEL Sec. 13,T20N,R6W 12. COUNTY OR PARISH 18. STATE 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. N.M. McKinley 6718 GL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSECUENT REPORT OF: NOTICE OF INTENTION TO: BEPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CABING PRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT[®] BEGOTING OR ACIDIZING ABANDON* BROOT OR ACIDIZE CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL See below 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.) Request that this This well is currently in long-term shut in status. status be continued for an additional six (6) month period. We are currently making application to the Environmental Protection Agency, Region 9, San Francisco, California for permission to inject water into the Point Lookout Interval of the Mesa Verde Formation as part of our plan to water flood this field utilizing the subject well as an injection well. Cement was circulated to surface and This well was drilled in 1978. no contamination of other formations is contemplated. FEB1 1 1991 AUG 0 1 1991 OIL CON. DIV. THIS APPROVAL EXPIRES. DIST. 3 17 6 6 6 that the foregoing in true and co 18. I hereby certly 1/28/91 Qwner SIGNED Joel B. Burr, Jr (This space for Federal or State office use) APPROVED BY _ da Signed ShafinaN WASON CONDITIONS OF APPROVAL, IF ANY: AREA MANAGER FARMINGTON RESOURCE AREA *See Instructions on Reverse Side Title 18 11 # \$1 Rection 1991, maken it a crime for any person knowingly and willfulls to make to ask displacement of aspects of the blilled fitness and character within its judisdivision.

Form approved.