

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-4402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Noo Navajo

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Franciscan Lake MV

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T-20N-R6W

12. COUNTY OR PARISH 13. STATE

McKinley

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
Basin Fuels, Incorporated

3. ADDRESS OF OPERATOR
Suite 300, 300 W. Arrington, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
330 FNL & 1750 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6718 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and Rigged up Coleman Drilling Company. Spud at 4:00 PM 12-30-77. Drilled to 99'. Ran 2 jts. 8 5/8 and set at 99'. Cemented with 100 sacks cement. Circulated cement returns. Plug down 5:30 PM 12-30-77. Drilled 7 7/8" hole to 2845. TD 10:00AM 1-1-78. Ran Induction log and Gamma Ray Density log. Ran 72 jts. 4 1/2 csg. and landed at 2840. Cemented with 325 sacks. Good circulation during job. Bumped plug at 7:40 AM 1-2-78.

Moved/inand Rigged up completion unit 1-31-78. Run CBL and Gamma Ray Correlation log. Top of cement at 1152. Perforated 2738 to 2746. Swab tested 4 bbl. per hr. Recovered water with faint show of oil. Set wireline bridge plug at 2730'. Perforated 2704 to 2712. Acidized with 500 gallons 15% MCA. Swab tested 7 bbl. fluid per hr with 20% oil show. Ran rods and pump and moved completion unit off location;

18. I hereby certify that the foregoing is true and correct

SIGNED

W. T. Jones

TITLE AGENT

DATE

3/6/78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR - 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.