

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other - Injection Well

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' fnl & 1750' fel
Section 13, T20N, R6W (NW NE)

5. Lease Designation and Serial No.

NOO-C-14-20-4407

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

NOO Navajo No. 2 (18420)

9. API Well No.

30-031-20527

10. Field and Pool, or Exploratory Area

Franciscan Lakes MV (26710)

11. County or Parish, State

McKinley County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/21/99 MIRU Key 6/21/99. NU relief line and bleed down well. NU BOP and test. Release packer and strap out with 2332.65' of 2-3/8" plastic lined tubing, tubing not showing an obvious leak. Packer missing 1 packing element. PU and RIH with 4 1/2" Baker Model 'G' compression packer and set at 2332'. Load backside with 5 bbls fresh water and attempt to pressure up annulus. Casing broke down at 350 psi and circulation to surface out the bradenhead was obtained.
(Note: L. Pixley with BLM on location.)

6/22/99 POH and LD Model 'G' compression packer. PU and RIH with 4-1/2" retainer, retainer set prematurely at 2029.46'. Circulate hole clean with water, established injection rate into perforations with water at .5 BPM with 1600 psi. (Note: Jim Walker with Region 9 EPA changed and approved procedures on location.)

*** Continued Other Side ***

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date 6/24/99

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.