

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASIN FUELS, LTD.

3. Address and Telephone No.

P.O. BOX 50 FARMINGTON, NM 87499 505-325-1701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL x 1650' FEL  
SEC. 13 T20N R6W

5. Lease Designation and Serial No.

NOO-C-14-20-4402

6. If Indian, Allottee or Tribe Name

NAVAJO

7. If Unit or CA, Agreement Designation

8. Well Name and No.

NOO NAVAJO #3

9. API Well No.

30-031-20529

10. Field and Pool, or Exploratory Area

FRANCISCAN LAKE MV

11. County or Parish, State

MCKINLEY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1.) THIS WELL WAS PLUGGED ACCORDING TO THE ATTACHED REPORT ON 9-16-96

2.) RESTORATION AND RESEEDING OF LOCATION WAS COMPLETED ON 10-30-96

RECEIVED  
DEC 10 1996

OIL CON. DIV.  
DEC 8

14. I hereby certify that the foregoing is true and correct

Signed

*Bradley J. Salzman*

Title

Agent

Date

12-5-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

**APPROVED**

Date

DEC 06 1996

/s/ Duane W. Spencer

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

**Basin Fuels, Ltd.**

September 17, 1996

**NOO Navajo #3** (Mesaverde)

1650' FNL, 1650' FEL, Sec. 13, T-20-N, R-6-W

McKinley County, NM.,

NOO-C-14-20-4402

## Plug & Abandonment Report

### Cementing Summary:

Plug #1 with 46 sxs Class B cement inside casing from 2709' to 2103' to cover Mesaverde perforations.

Plug #1b spot 37 sxs Class B cement inside casing from 2176' to 1688' to cover Mesaverde top.

Plug #2&3 with 66 sxs Class B cement inside casing from 1267' to 397' to cover Chacra and Pictured Cliffs tops.

Plug #4 with 44 sxs Class B cement pumped down 4-1/2" casing from 150' to surface, circulate good cement out bradenhead.

### Plugging Summary:

Notified BLM 6:00 am, 9/12/96

9-12-96 Road rig and equipment to location. RU rig. Layout relief line to pit. Check well pressures: casing 50#, tubing and bradenhead 0#. Bleed well down. Load tubing with 8 bbls water. Attempt to pressure test tubing; leak 1/8 bpm at 600#. Work rods and unseat pump. POH and LD 105 3/4" rods and pump and 14' of pony rods. Total rod length in well, 2665' with polish rod. ND wellhead. NU BOP and 7-5/8" flange. Test BOP; OK. Change over for tubing and RU tubing equipment. Shut in well. SDFD.

9-13-96 Safety Meeting. PU tubing and RIH; tag bottom at 2709'. Pump 20 bbls water down tubing. Plug #1 with 46 sxs Class B cement inside casing from 2709' to 2103' to cover Mesaverde perforations. POH and tally 83 joints 2-3/8" tubing. Shut in well and WOC. RIH with tubing and tag cement at 2176'. Load casing with 21 bbls water and circulate clean. Pressure test casing to 500# for 5 min, held OK. Plug #1b spot 37 sxs Class B cement inside casing from 2176' to 1688' to cover Mesaverde top. POH to 1267'. Combine Plug #2 and #3 with 66 sxs Class B cement inside casing from 1267' to 397' to cover Chacra and Pictured Cliffs tops. POH and LD tubing. Shut in well and SDFD.

9-16-96 Safety Meeting. Open up well. Dig out wellhead. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 150'. Establish circulation out bradenhead with 5 bbls water. Plug #4 with 44 sxs Class B cement pumped down 4-1/2" casing from 150' to surface, circulate good cement out bradenhead. Cement tried to flow back. Shut in well and WOC. ND BOP. Cut wellhead off, cement at surface. Mix 10 sxs Class B cement and install P&A marker. RD rig and equipment. Move off location. Attempt to move to Easter Flats #1; rig stuck in mud.

Ronnie Snow with BLM on location.