								/
NO. OF COPIES RECEIVE	10						Form (
DISTRIBUTION								red 11-1-16
SANTA FE	/	_ NEW	MEXICO OIL CON	ISERVATIO	N COMMISSION		State	Type of Lease
FILE	/	ELL COMPLE	ETION OR RECO	OMPLETIO	N REPORT A	ND LOG		Oil & Cas Lease No.
U.S.G.S.					•		3. State C	in a das Lease No.
LAND OFFICE					•	•	m	mmm
OPERATOR								
la. TYPE OF WELL				· . · · · · · · · · · · · · · · · · · ·			7. Unit Ac	greement Name
	OIL WELL	GAS WELL	Day X	OTHER _				
b. TYPE OF COMPLE		#ECE	L	OLNEN.				r Lease Name
MEM WOL	RK DEEPEN	PLUG BACK	DIFF.	OTHER			·	nan d ez 13
2. Name of Operator							9. Well No	.
	on Oil Co	rporation	·		<u> </u>		1	
3. Address of Operator P. ()	Box 439	l. Housto	n, Texas 7	7210				and Pool, or Wildcat
4. Location of Well		·		7 2			TITT	
_			•	•				
UNIT LETTER K	LOCATED	980'	S	LINE AND	1980	EET FROM		
	•	•		TITITI	HIKITI	UIIII.	12. Count	
THE W LINE OF	sec. 13 tw	15N.	e. 8W NMPM				McKir	11111111111
15. Date Spudded	16. Date T.D. Re	eached 17. Date	Compl. (Ready to P	Prod.) 18. I	Elevations (DF, I	RKB, RT, G	R, etc.) 19	9. Elev. Cashinghead 6742 KB
12-10-77					6739' GL			
20. Total Depth . 3280	21. Plug	Back T.D.	22. If Multiple Many	e Compl., Ho	w 23. Interva Drilled	ls Rotar By	/ Tools	Cable Tools
24. Producing Interval(s	t) of this completi	on - Ton Botton	Name			<u>→ :</u>		25. Was Directional Survey
24. Producing interval(s	o, or this complete	on = Top, Botton	, Hame					Made
								No
26. Type Electric and C	ther Logs Run			,	•		27.	Was Well Cored
	CNL, GAMM	A. DENSIT	Ϋ́					No
22.	01.2, 01.1		ING RECORD (Repo	ort all strings	set in well)			
CASING SIZE	WEIGHT LB./	FT. DEPT	SET HOL	E SIZE	CEMEN	TING REC	ORD	AMOUNT PULLED
7 5/8	26-40#	130			60 sxs C	lass B		
					w/ 2% ca	cl		None
	<u></u>							
29.	<u>L</u> Į	NER RECORD		·	30.	1	UBING RE	
SIZE	тор	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DE	PTH SET	PACKER SET
				 				
D. D. Carrier Brand	(laramal aisa and		<u> </u>	T 32.	ACID, SHOT, FF	ACTURE	CENENTS	OUFFZE ETC
31. Perioration Record (Intervat, size and	namvery			INTERVAL			IND MATERIAL USED
				<u> </u>	W.L.K.V.Z			
•								
						, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
33.			PROD	UCTION				À
Date First Production	Produc	tion Method (Flo	ving, gas lift, pump	ing - Size an	d type pump)		Well Stat	us (Prod. or Shut-in)
	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas MCF	Wate	r – Bbl.	Gas - Oil Ratio
Date of Test	Home Legied	Ciloke Size	Test Period	011 = 1501.			22.	
Flow Tubing Press.	Casing Pressure	Calculated 24	- Oil - Bbl.	Gas - N	ICF Wa	ter - Bbl.	0	il Gravity - API (Corr.)
	}	Hour Rate	.				10, 14,	
34. Disposition of Gas (Sold, used for fuel	, vented, etc.)				Test	Witnessed	B y
35. List of Attachments								,
36. I hereby settify that	The insumption sh	own on Auch side	s of this form is tru	e and comple	te to the best of	ny knowled _i	c and beli	c į.
Rober	ct J. Smit	h T			Business	&		11-13-79
SIGNED RODEL	. 0 0 . /5 0	••	TITLE -G	ons Leuc	tion Sune	rvisor	DATE	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled of deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	utheastern New Mexico	Northwe	stem New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
		T. Cliff House	
T. 7 Rivers	T. Devonian	T. Menefee810 T. Meneges 1055	T. Madison
T. Queen	T. Silurian	T. Point Lookout OIU	T. Elbert
i. O. o. young	1. Montoya		
	T. Simpson	T. Gallup 21 88	T. Ignacio Qtzte
T. Glorieta	T. McKee	Pase Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 2209	T
		T. Morrison 2550	
		T. Todilto	
		T. Entrada	
		T. Wingate	
		T. Chinle	
		T. Permian T. Penn. "A"	
1 Cisco (Bough C)			1.
		OR GAS SANDS OR ZONES	
lo. 1, irom	to		to
lo. 2, from	toto	No. 5, from	to
lo. 3, from	to	No. 6, from	
	IM	PORTANT WATER SANDS	
nclude data on rate of water	r inflow and elevation to which w	vater rose in hole.	
lo. 1, from	toto	fcet.	***************************************
o. 2, from	to	feet.	\$
o. 3, from	to.		***************************************
o. 4, from	······································		
		O (Attach additional sheets if necessary)	
1	T		

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf 810 1055 1276 1360 1468 1555 2188 2230 2259	810 1055 1276 1360 1468 1555 2188 2230 2259 2435	245 221 84 108 87 633 42 29	Mesa Verde Point Lookout Upper Mancos Gallup Hospah Massive Gallup Lower Mancos Greenhorn Graneros Dakota "A"	2435 2494 2550	2494 2550 2569	55	Dakota "B" Dakota "E" Morrisson
•							