

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Engineering & Production Service, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 190; Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL & 660' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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5. LEASE  
NM-5981

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Star Lake

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat - Point Lookout

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Se. 26, T20N, R6W

12. COUNTY OR PARISH  
McKinley

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DE KDB, AND WD)  
6710

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 6-12-78 MIRUPU - Run CBL & CCL. Perforate Point Lookout 2555-2561 w/2 jets/ft. Acidize w/500 gal 15% HCl. Swab load & @ final rate of 4.6 BWPH. Set CIBP @ 2550'. Perforate Point Lookout 2506-08, 2521-23, & 2539-2543 w/1 jet/ft. Acidize perfs 2506-2540 OA w/500 gal 15% HCl. Swab test. Fracture treat perfs 2506-2540' OA w/14,000 gal gelled water, 6000# 100 mesh & 12,000# 20-40 mesh sand. Avg. inj. rate 15 BPM. Max & min treating pressure. 1150 & 800 psi. Immed SIP - 500 psi. Swab load. Swabbed @ final rate of 23 BPH. 1% oil. Set CIBP @ 2450'. Perf Menefee 2102-2111 w/2 jets/ft. Swab @ final rate of 2 BWPH-no shows. Perforate Menefee 2059-2069 w/2 jets/ft. Swab @ final rate of 2.5 BWPH-no shows. Menefee 2021-2030 w/2 jets/ft. Swab @ final rate of 6 BWPH-no shows. Perf.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack D. Cook

TITLE

Vice President

DATE

Set @ 6-27-78 Ft.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: