UNITED STATES DEPARTMENT OF THE INTERIOR

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DEPARTMENT OF THE INTERIOR	5. LEASE 전혀 등을 하다. NM-5981 등급하다 및 목록 등
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	- 100 (18) - 100 (18) - 100 (18)
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	ည ည သည် ဘ 👱
reservoir, Use Form 9~331—C for such proposals.)	8. FARM OR LEASE NAME 99 10 10 10 10 10 10 10 10 10 10 10 10 10
1. oil gas	9. WELL NO. 07 70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR	9. WELL NO. 22 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Engineering & Production Service, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat - Point Lookout
P.O. Box 190; Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 음을 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
below.)	
AT SURFACE: OOU FIL & OOU FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE E
AT TOTAL DEPTH: SAME	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 11. 12. 12. 12. 12. 12. 12. 12. 12. 12
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6710 ፭ 환경의 및 및 S. 6 ở
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	hoger time state of the set of th
TEST WATER SHUT-OFF	eqsitan english englis
SHOOT OR ACIDIZE	at the story of th
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING UMULTIPLE COMPLETE	Change on Form 9-330.b model at 10 20 20 20 20 20 20 20 20 20 20 20 20 20
CHANGE ZONES	change on Form 9-330.b and such that the change of the cha
ABANDON*	estacitounie ottorago lleg sagnoca to diritina edit il, nont inclinari nosti unicide di controllari solutionari so
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and it to this work.)* අර්ගන් ගිය එමක්ම
6-12-78 MIRHPH - Run CRI & CCL. Perforate Po	int Lookout 2555-2561 w/2 jets/ft.
Acidize w/500 gal 15% HCl. Swab load & @ fin	al rate of 到 6 BWPH. Set CIBP @
2550' Perforate Point Lookout 2506-08, 2521	-23, & 2539-2543 w/1 jet/ft:
Acidize perfs 2506-2540 OA w/500 gal 15% HCl.	Swab test Fracture treat
perfs 2506-2540' OA w/14,000 gal gelled water	, 6000# 100 mesh & 12,000# 20-40
mesh sand. Avg. inj. rate 15 BPM. Max & min	treating pressure. 115928 800
psi. Immed SIP - 500 psi. Swab load. Swabb 1% oil. Set CIBP @ 2450'. Perf Menefee 2102	ed w find rate of 25 bro == -2111 w/2 iofc/ff Swah @ final rate
of 2 BWPH-no shows. Perforate Menefee 2059-2	いっとり コノク ネスチャンチャー くいがん はっちゃりょし
rate of 2'. 5BWPH-no shows. Menefee 2021-2030 w	1/2 jets/ft Swab @ final rate of 6
BWPH-no shows. Perf.	duz 1 kreb houn houn houn houn houn houn houn houn
BWPH-no shows. Perf.	The state of the s
	18
Subsurface Safety Valve: Manu. and Type	The parties of the pa
18. I hereby certify that the foregoing is trust and correct	
SIGNED TITLE Vice Rreside	int DATE 3 6-27-78 8 2 3 3
Jack D. Cook (This space for Federal of State offi	
	TO SEE SAIL
APPROVED BY TITLE TOTALL TITLE	DATE TO BE A STATE
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