Form 9-230 (Rev. 5-63)

SIGNED

## SUBMIT IN DUPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY NM 15646 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 7. UNIT AGREEMENT NAME 1a. TYPE OF WELL: WELL XX GAS WELL Other . N/A b. TYPE OF COMPLETION: S. FARM OR LEASE NAME DIFF. RESVR. DEEP-WORK OVER NEW XX Other Robinson/Coleman 2. NAME OF OPERATOR 9. WELL NO. JOEL B. BURR, JR. 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Suite 300, 300 W. Arrington, Farmington, N.M. 87401 Franciscan Lake MV 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 2310' FWL 330' **F**NL At top prod. interval reported below Same Sec. 13, T20N, R6W At total depth Same 13. STATE 12. COUNTY OR PARISH DATE ISSUED 14. PERMIT NO. McKinley N.M.19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 6758 /2/78 6/24/78 CARLE TOOLS 23. INTERVALS ROTARY TOOLS 22. IF MULTIPLE COMPL., 21. PLUG, BACK T.D., MD & TVD 20. TOTAL DEPTH, MD & TVD DRILLED BY Χ 2475 25. WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) YES 1815 - 2730 MENEFEE 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN NO Induction, Compensated Density, Gamma Ray CASING RECORD (Report all strings set in well) 28. AMOUNT PULLED CEMENTING RECORD HOLE SIZE DEPTH SET (MD) WEIGHT, LB./FT. CASING SIZE "B" Cl w/2%85 12-1/4 80 sks. 8-5/8 24 65/35 100 sks. 6% and 7-7/8 15-1/22488 "B" Neat Cl 225 sks. TUBING RECORD 30. LINER RECORD 29. PACKER SET (MD) DEPTH SET (MD) SIZE SCREEN (MD) SACKS CEMENT\* TOP (MD) BOTTOM (MD) SIZE 2340 NONE 2-7/8 NONE ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) 82. AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 16,000# 20/40 2330-34 2330 - 2334 .35 PRODUCTION WELL STATUS (Producing or PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION Producing Pumping 9/1/78 WATER-BBL. GAS-OIL RATIO GAS-MCE. OIL-BBL. PROD'N. FOR CHOKE SIZE DATE OF TEST HOURS TESTED TEST PERIOD 12 12 155 2" 112 24 9/2/78 OIL GRAVITY-API (CORR.) GAS-MCF 1755 G CALCULATED OIL-BBL. FLOW. TUBING PRESS. CASING PRESSURE 24-HOUR RATE 12 112 TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) RAY SANDOVAT FUEL 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records of DURANGO, COLO. 9/21/78