

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

30-031-20538  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Santa Fe 35	
2. Name of Operator Dome Petroleum Corp.		9. Well No. 1	
3. Address of Operator K&A, Inc. Minerals Management, Suite 105, 01 Airport Dr., Farmington, N. M. 87401		10. Field and Pool, or Wildcat Wildcat <b>Entrada</b>	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>500</u> FEET FROM THE <u>North</u> LINE AND <u>2000</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>20N</u> RGE. <u>9W</u> NMMP		12. County McKinley	
19. Proposed Depth 6000		19A. Formation Entrada	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 6575 GR	
21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor 4-Corners Drilling	
22. Approx. Date Work will start July 15, 1978			

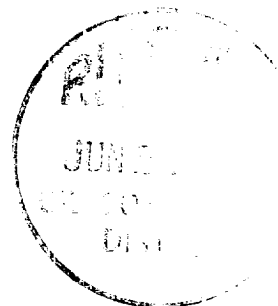
## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 1/4	9 5/8	32.3	200	200	Surface
8 3/4	7	20 & 23		600-2 stage	Surface

Operator proposes to drill a Jurassic test to 6000'. Completion will be determined from logs. A series 900 (3000 psi W.P.) blowout preventer will be used and tested to 500 psi before drilling surface plug. No abnormal pressures or temperatures are anticipated. Drilling should require approximately 15 days.

APPROVAL FOR  
FOR 90 DAYS EXPIRES  
EXPIRES 9-25-78

**CONFIDENTIAL**  
**CONFIDENTIAL**



ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title K&A, Inc. Minerals Management Area Manager Date 6-26-78

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, JUN 27 1978 DATE JUN 27 1978

CONDITIONS OF APPROVAL, IF ANY:

with NMOC 11-Dome 11-212

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

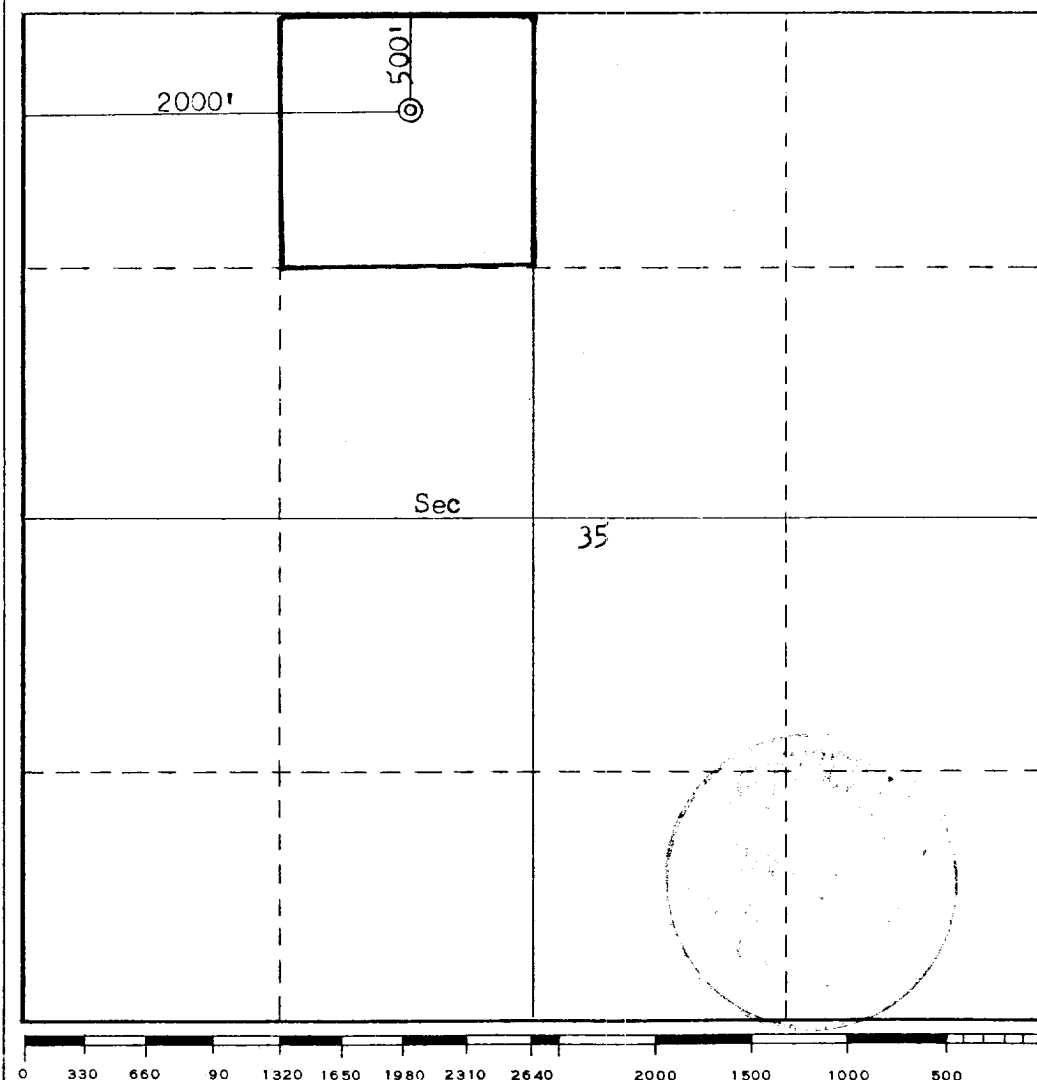
Operator <b>DOMO PETROLEUM CORPORATION</b>			Lease <del>FEDERAL 35</del> <b>Santa Fe 35</b>		Well No. <b>1</b>
Unit Letter <b>C</b>	Section <b>35</b>	Township <b>20N</b>	Range <b>9W</b>	County <b>McKinley</b>	
Actual Footage Location of Well:					
<b>500</b> feet from the <b>North</b> line and		<b>2000</b> feet from the <b>West</b> line			
Ground Level Elev. <b>6575</b>	Producing Formation <b>Entrada</b>	Pool <b>Wildcat</b>		Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

\_\_\_\_\_  
Name  
**W. E. Landry**  
Position  
**Area Manager**  
Company **K&A, Inc.,**  
**Minerals Management**  
Date  
**6-26-78**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**June 16, 1978**  
Registered Professional Engineer and/or Land Surveyor  
**Fred B. Kerr, Jr.**  
Certificate No. **3950**