May 1963)

16.

## UFFIED STATES DEPARTMENT OF THE INTERIOR

	<i>- 6</i> ∰	1	
SUBMIT IN	TROS	CA	E•
(Other instr			
verse side)			

Form approved, Budget Bureau No. 42-E1424, 5. LEASE DESIGNATION AND SERIAL NO.

	NM-7245			
SUNDRY 1 (Do not use this form for Use "AI	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
OIL GAS X OT	7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR	8. FARM OR LEASE NAM	8. FARM OR LEASE NAME		
Benson Mineral	Federal 4-2	20-5		
3. ADDRESS OF OPERATOR	9. WELL NO.			
3200 Anaconda To	1			
4. LOCATION OF WELL (Report loc	10. FIELD AND POOL, OF	10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface		Wildcat		
		11. SEC., T., R., M., OR B SURVEY OR AREA		
1470' FNL & 163		Section 4-T20N-R5W		
		G		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH	13. STATE	
	6831 GR	McKinley	N.M.	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data								
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:					
ATER SHUT-OFF	PUL	OR ALTER			WATER SHUT-OFF		REPAIRING WELL	

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well

Completion or Recompletion Report and Log form.)

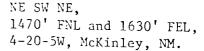
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\*Please see attached list of drilling operations.

Benson Mineral Group, Inc. intends to plug and abandon this well by spotting a 150' cement plug from 700'-850' and a 10' cement plug at surface. Location will be cleaned up and re-seeded, and P&A marker erected.



SIGNED Payl C Fllison	TITLE Production Manager	DATE 1/10/79
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



## FEDERAL 4-20-5

- 8-24-78: TD 95'. Spud 05:00 8-24-78. Time Distribution: Dr1 7 3/4, Circ ½, Trip ½, RC ½, Cmt ½, WC 8, Rep ½, Other ½. Set 7" Csg at 90' GR. Job completed 8:15 8-24-78.
- 8-25-78 and 8-26-78: TD 975. Time Distribution: Drl 1½, Trip 1, Circ 1, WO Orders 3/4, WO DST tool 12, run tst tools 3½, Log 3, PUDP 1, Repairing 3/4. Ran IES to 875. Pick up DP, drill 100' to 975. Ran IES and FDC.
- 8-27-78: WO perfs/Time distribution: Trip 1, Circ 1, RC 2, Cmt 3/4, DST 7½, LDDP 1, Service rig ½, repair rig 3/4. Rig released 18:50 8-27-78. DST #1 776-814. 4½" CSA 971 GR x 40 sx 50-50 poz 6% gel x 50 sx Class "B" Neat.
- 8-29-78: SI will flow to clean up/ Pr tst csg ot 2500 psi, OK.
  Perf 776-800; 806-22 x 1 SPF. Bullhead 1000 gal 15% HCl. Foam frac x 20,000# 10-20 sd, 10,000 gal 70 quality foam x 15,000 gal pad. Drop 20 balls in 2 sets. Flowed well back for 15 min. SI.
  Bkn pr 2100. Max trt pr 2500. Avg trt pr 1700. ISIP 1400. AIR 20 BPM.
- 8-30-78: Landed 2 3/8" tbg at 868. Tag sd fill at 885'.
- 8-31-78: SI 10 hrs. TPC 105, cpc broke 200# gauge. Swb all day. At 12:00 cpf 100 psi. At 18:00 cpf 60. Swb 10-12 runs/hr. Most swb runs pulled heavy foam. At 17:00 8-13-78 removed swb cups, ran swb assembly 55' below seating nipple. Est recovery to date 40 bbl. (Total load 80 bbl).
- 9-1-78: Cpc 220, tbg pr 50. Open up, would not flow. After 1st run csg pr went to 100. Making ½- 3/4 bbl/run x 60-70 bbl water. No show of gas.
- 9-18-78: Tbg open. Cpc 160. Blew csg dead in 2 min.
- 9-19-78: SI/ 24 hrs SIP cpc 70, tpc 10.

2.1

- 10-26-78: SI/SI 5 weeks, cpc 40, tpc 0.
- 10-31-78: SI/BHP 217 psi at 836'. FL 280' FS.

