DISTRIBUTION SANTA FE	NE	NEW MEXICO OIL CONSERVATION COMMISSION			evised 1-1-6	
FILE U.S.G.S. LAND OFFICE OPERATOR	1			1	STATE X	Gas Lease No.
APPLICATION AT Type of Work	ON FOR PERMIT TO	D DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agree	What Name
Type of Weil DRILL	Š	DEEPEN		BACK	8. Farm or Le	
Name of Operator	OTHER	16.	SINGLE M	ULTIPLE ZONE	9. Well No.	ert 2
Address of Operator	awer H Cortez,	Colorado 81321			10. Field and	Pool, or Wildcat
unit Let	7.1 a b	16	EET FROM THE North WP. 19N RGE.	LINE NMPM		
					12. County McKinley	
			9. Proposed Depth	19A. Formation		20. Rotary or C.T.
Elevations (Show whether D.		;	4200 Pilling Contractor	i	1	Rotary Date Work will start
6842 Gl	······································	lividual PROPOSED CASING AND	Diamond W Dri	lling	Jul	y 25, 1978
			CEMENT I NOOKAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	cement to	o surfac	EST. TOP
10" 7"	SIZE OF CASING 8 5/8" 5½"	WEIGHT PER FOOT 28# 18#	SETTING DEPT 601 23501	tement to	o surfac sks	EST. TOP
7" Plan to drill a surface. Drill $5\frac{1}{2}$ " casing and or water zones,	SIZE OF CASING 8 5/8" 5½" 10" hole and s a 7" hole to 22 cement to surfs reduce hole to SS to a deapth - Cliffhouse Menefee	WEIGHT PER FOOT 28# 18# set 8 5/8" surfa 350' and test thace, or 250' about 3/4" and test of 4250'. 500' 590'	2350 1 2350 1 ace casing to 6 to Mesa Verde solve any zone to	for cement to the sandstones of the preformation of the preformati	to run	EST. TOP
Plan to drill a surface. Drill 5½" casing and or water zones, and the Dakota Estimated tops	SIZE OF CASING 8 5/8" 5½" a 10" hole and s a 7" hole to 22 cement to surfs reduce hole to SS to a deapth - Cliffhouse Menefee Point Lookou Gallup Dakota	WEIGHT PER FOOT 28# 18# set 8 5/8" surfa 350' and test thace, or 250' about 3/4" and test of 4250'. 500' 590' ut 2200' 3175' 4200'	setting DEPT 60' 2350' ace casing to 6 the Mesa Verde sove any zone to 6 the Tocito S	cement to 110 s 60; cement sandstones be prefor 6S, Gallup	to surfaces to run rated SS	e
Plan to drill a surface. Drill $5\frac{1}{2}$ " casing and or water zones, and the Dakota	SIZE OF CASING 8 5/8" 5½" 10" hole and s a 7" hole to 22 cement to surfs reduce hole to SS to a deapth - Cliffhouse Menefee Point Lookou Gallup Dakota	WEIGHT PER FOOT 28# 18# set 8 5/8" surfa 350' and test th ace, or 250' abo 6 4 3/4" and test of 4250'. 500' 590' at 2200' 3175' 4200'	SETTING DEPT 60' 2350' ace casing to 6 the Mesa Verde solve any zone to 6 the Tocito S	cement to 110 s 60; cement sandstones be prefor 6S, Gallup	to surfaces to run rated SS	EST. TOP
Plan to drill a surface. Drill 5½" casing and or water zones, and the Dakota Estimated tops	SIZE OF CASING 8 5/8" 5½" 10" hole and s a 7" hole to 22 cement to surfs reduce hole to SS to a deapth - Cliffhouse Menefee Point Lookou Gallup Dakota PROPOSED PROGRAM: IF ITER PROGRAM, IF ANY. Lion above is true and com	WEIGHT PER FOOT 28# 18# set 8 5/8" surfa 350' and test th ace, or 250' abo 6 4 3/4" and test of 4250'. 500' 590' at 2200' 3175' 4200'	SETTING DEPT 60' 2350' ace casing to a series where any zone to the Tocito set t	cement to 110 s 60; cement sandstones be prefor SS, Gallup	to surfaces to run rated SS	e

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator STATE MOTPAGAGAA WTR Section Range Unit Letter Township 19 North 6 West McKinley 16 Actual Footage Location of Well: west 1670 2 につ North feet from the Ground Level Elev. Producing Formation 6842 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information coned herein is true and complete to the + of my knowledge and belief, Position Company Date 16 Sec. I hereby certify knowledge and and/or Land Surveyor CURTIS C. STOCKING 5980 L.S. N.Mex. Certificate No. 2000 1500 1000 500 330 660 1320 1650 1980 2310 2640