

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 8269	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO 80222		8. FARM OR LEASE NAME Hospah	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 710' FNL and 1325' FEL, Unit A At top prod. interval reported below At total depth		9. WELL NO. 63	
14. PERMIT NO.		13. STATE New Mexico	
DATE ISSUED		12. COUNTY OR PARISH McKinley	
15. DATE SPUDDED 10-30-78		10. FIELD AND POOL, OR WILDCAT Lower Hospah	
16. DATE T.D. REACHED 11-1-78		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T17N, R9W	
17. DATE COMPL. (Ready to prod.) 12-3-78		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, REB, RT, GE, ETC.)* 6966 GR			
20. TOTAL DEPTH, MD & TVD 1695' KB		21. PLUG BACK T.D., MD & TVD 1647' KB	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - 1695'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Hospah 1598' - 1614'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL/GR, CDL/CDN		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8" OD	36#	94'	13 3/4"
7"	23#	1690'	8 3/4"
CEMENTING RECORD			
90 Sx Class "B" 2% CaCl			
375 Sx Class "B" 2% CaCl			
AMOUNT PULLED			
None			
None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	1603' Incl Pump	None	
31. PERFORATION RECORD (Interval, size and number)			
1598' to 1614' . . . 64 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1598' 1614		500 Gal. 15% HCL	
33.* PRODUCTION			
DATE FIRST PRODUCTION 12-6-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 3 1/4" Tbg pump	
DATE OF TEST 12-6-78		HOURS TESTED 18	
CHOKE SIZE 1		PROD'N. FOR TEST PERIOD 306	
OIL—BBL. 306		GAS—MCF. -0-	
WATER—BBL. 306		TEST WATER—BBL. 408	
FLOW. TUBING PRESS. 0		CASING PRESSURE 0	
CALCULATED 24-HOUR RATE 408		OIL—BBL. 408	
GAS—MCF. -0-		WATER—BBL. 408	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Curley Statten</i>		TITLE Administrative Supervisor	
DATE 1/11/79			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NM 8269

JAN 16 1979
350 200

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22 and in Item 24 show the producing interval, or intervals, tops(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Point Lookout	292'	525'		Point Lookout	292'	
Cravasse Canyon	838'	1006'		Mancos Shale	525'	
Upper Hospah	1538'	1590'		Cravasse Canyon	838'	
Lower Hospah	1598'	-		Lower Hospah	1598'	
				Upper Hospah	1538'	