	Form Approved.
Form 9–331	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE NM 8269
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OF TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drillior to deepen or plus back to a different reservoir. Use Form 9–331–C for such proposals (L. CON. COM.	8. FARM OR LEASE NAME
1. oil gas well other DIST 3	Hospah  9. WELL NO.  62
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Tenneco Oil Company  3. ADDRESS OF OPERATOR P. O.Box 3249, Englewood, CO 80155 P. O.Box 3249, Englewood, CO 80155	Lower Hospah  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 12, T17N R9W
below.) AT SURFACE: 650' FNL 1770' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	McKinley NM  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DEPORT OF	7000'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	on one weeken
FRACTURE TREAT	780 I
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING L	
MULTIPLE COMPLETE	
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stationary including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting the measured respectfully reugests permission to the Hospah producting zone in accordance with verbal approval from Steve Mason on 12/10,	ent to this work.)*  to add perforations to the Lower  attached procedures and per
Subsurface Safety Valve: Manu. and Type	Set @ Ft
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	Analyst DATE12/30/81
SIGNED Saur dra DERO Vai Sace for Federal or State	
	DATE
APPROVED BY CONDITIONS OF PPROVALIANO 5 1982	
DISTRICT ENGINEER  See Instructions on Rever	erse Side
NMOCC	

•	LEXSE Hospah
	WELL NO.
	9-5/8 DD. 36 LD. K-55 CSC.W/ 90 SX
	TOE 9
	·
93,	
	7 OD. 23 LB. K-55 CSG.W/ 375 SX
	TOC 8 surface
	DETAILED PROCEDURE
	1. MIRUSU. NDWH.
	2. POOH w/3/4" rods.
	3. Tag bottom w/tbg.
	4. Tally out of hole w/tbg & pump.
	5. Roundtrip Baker 7" csg scraper on 2-7/8" tbg.
52 joints 2-7/8" tbg	<ol> <li>Perf Lower Hospah w/4" premium charge csg gun &amp; 4 JSFF as follows: 1632-1642' (10' - 40 holes).</li> </ol>
	7. RIH w/7" csg wash tool on 2-7/8" tbg & acidize all lowe perfs w/l bbl per foot of 15% MCA acid. (Total feet - 1614-1642:28', total acid 28 bbls).
	ε. POOH w/tbg & wash tool.
	9. RIH w/2-7/8" tbg, SN
	10. swab back acid load.
(1614'	11. POOH w/tbg
01d	12. RIH w/tbg & 2-1/4" tbg pump.
(1632'	13. RIH w/3/4" rods.
New 1642'	14. POP.

15. RDMOSU.