

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 47-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15646

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robinson-Coleman

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Franciscan Lake KMW

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T20N, R6W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other D & A

2. NAME OF OPERATOR
George E. Coleman

3. ADDRESS OF OPERATOR
Drawer 3337
Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310'FNL, 2310'FWL
At top prod. interval reported below
At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 1-15-79 16. DATE T.D. REACHED 1-24-79 17. DATE COMPL. (Ready to prod.) P&A 6-16-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6722 Gr 19. ELEV. CASINGHEAD 6723

20. TOTAL DEPTH, MD & TVD TD 2830 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2830 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P&A 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric & Formation Density 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	84'	11 1/4"	100 sacks	None
5 1/2	15.5#	2796'	7-7/8"	410 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Perf 2 @2654, 2 @2675,
2 @2694, 4 @2697,
2 @2706, 8 @2712-14,
4 @2718, 16 @2724-28

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Frac 2654-2728	25,000 water, 3,000 sand, ATP 850, IR: 9 BPM

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By: _____ TITLE Agent DATE 7-2-1979

SIGNED CLAUDE C. KENNEDY

*(See Instructions and Spaces for Additional Data on Reverse Side)