

OPERATOR WOOSLEY OIL CO		PROPERTY NAME STATE		WELL NO. 3
DATE 8-9-95	LOCATION ULSTR) A-16-19N-06W		FOOTAGE 330 FNL & 990 FEL	
API NO. 30-071-20562		POOL MESAVERDE		
Tops				
PICTURE CLIFF 578 FT. 534				
CLIFFHOUSE 1775 FT. 1742				
MENELEE 1885 FT. 1890				
POINT LOOKOUT 2238 FT. 2205				
CASING RECORD: 7 INCH 32 FT. CIRCULATED 4 1/2 9.5 # 2214 FT. 6 1/4 INCH HOLE 260 SXS. CALCULATED TOP CIRC. PERFS. 2132 FT. - 2146 FT.				

PLUGGING PROCEDURE

Woosley Oil Co.
State # 3
A-16-19N-06W
30-031- 20562

Presumed downhole conditions and equipment
See attached schematic

Pull all production equipment and nipple up BOP

1. Go in hole with tbgr. and set a plug from 1817 ft. to 1667 ft. WOC & tag cement.
2. Load hole with 8.4 lb. 40 visc. Mud and test casing.
3. Pull tbgr. To 609 ft. & spot a plug to 459 ft.
4. Pull tbgr. To 82 ft. & spot a plug to the surface.
4. Top off csg. with cement and set a dry hole marker.
5. Restore location .

Control Number: 002690

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO

PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: ())

FAX: ())

POD: 0266410 Product Type: OIL Facility Type: 03 Location: M 10 25N 05W County RIO ARRIBA

OGRID Name

OGRID Name

Authorized Transporter(s): 008471 GARY ENERGY CORPORATION

Description of POD (40 characters or less): _____

POD: 0266430 Product Type: GAS Facility Type: 01 Location: M 10 25N 05W County RIO ARRIBA

OGRID Name

OGRID Name

Authorized Transporter(s): 016191 NORTHWEST PIPELINE CORP.

Description of POD (40 characters or less): _____

POD: 0266450 Product Type: WATER Facility Type: 05 Location: M 10 25N 05W County RIO ARRIBA

Description of POD (40 characters or less): _____

WELL COMPLETIONS

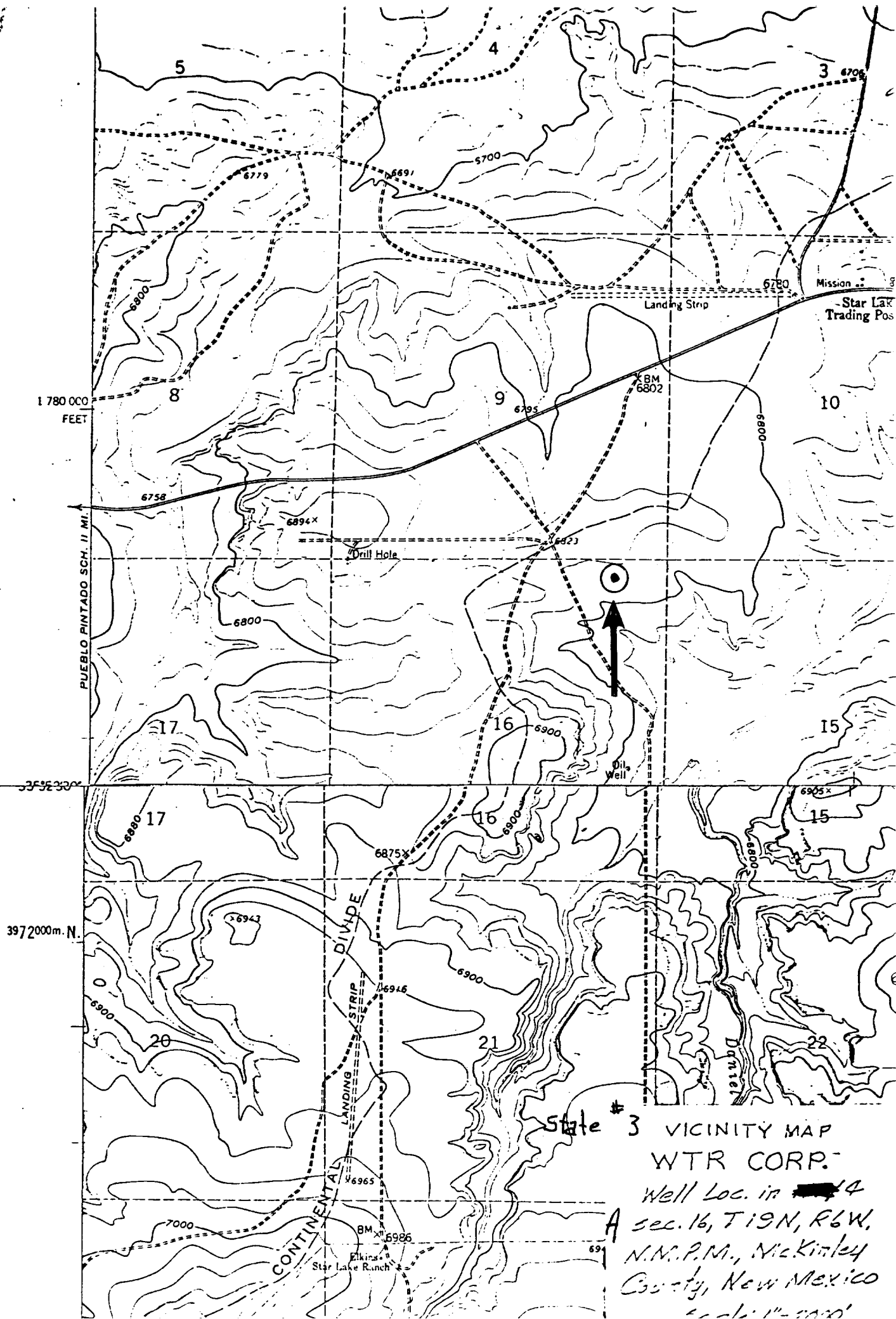
Code Pool Name

Code Producing Property Name

API Well No. Location Well

72439 BLANCO P. C. SOUTH (PRORATED GAS) 000738 JICARILLA CONTRACT 146

30-039-06071 M 10 25N 05W 009



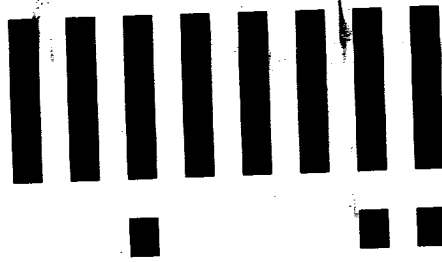
State #3 VICINITY MAP
WTR CORP.
Well Loc. in ~~sec. 14~~
A sec. 16, T19N, R6W,
N.M.P.M., McKinley
County, New Mexico
Scale: 1"=500'



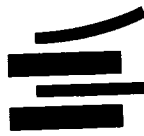
Woosley state 3
A-16-19N-06W



Woosley state 3
A-16-19N-06W



LTR



Job separation sheet

Daily Report

A - PLUS WELL SERVICE

14693

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rlg No 6

Date THU 4-1-99

Well No State Well #3 Location _____ Company Wesley Oil Co/WMACO

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:30	LOAD RIG SUPPLIES & DISCH.
6:30	8:30	TRAVEL TO LOC.
8:30	8:45	START RIG & EQUIP. HOLD SAFETY MTS (TOPIC) PUMP TRUCK.
8:45	9:30	R-D PUMP TRUCK
9:30	12:00	REPAIR CAP ON MIDDLE PISTON AS PT #105
12:00		LOAD THE HOLE ^{TBS} WITH 1 1/2 BARLS OF WATER. TRY TO TEST TBS PRESSURE.
	12:15	UP TO 1,200' & BLEW HOLE IN THE TBS.
12:15	12:45	L-D 23 JTS OF 2 7/8" CUE 4.7" TBS. OUT TBS (OIL & WATER.)
12:45		R-D WITH LINE. TIM & STACK OUT ON STANDARD VALVE @ 668'. Pull UP.
	1:15	Hole & SHOOT 2 BLUEBERRY SHOTS @ 660'. POOH. R-D WITH LINE.
1:15	1:45	L-D 2 7/8" cue 4.7" TBS. pull out with 44 JTS TOTAL & TBS PUMP.
1:45		TALLY & R-D 2 7/8" cue 4.7" TBS (A-PHOS WICKETTING) WITH 4 1/2" CSG.
	2:45	SCRAPER. TIM TO 1,475' & STACK OUT.
2:45	3:00	WORK TBS COULD NOT GET NO DEEPER.
3:00	3:20	POOH WITH TBS & CSG SCRAPER.
3:20	3:40	TIM WITH OPEN ENDED TBS & STACK OUT @ 1,475'
3:40		LOAD THE HOLE & BREAK CIRCULATION WITH 9 BARLS OF WATER. TRY TO
	4:00	TEST CSG CIRCULATING OUT & AROUND 4 1/2" CSG @ O# WITH 2 MATCH BARLS.
4:00	4:20	POOH WITH TBS.
4:20	5:00	SHUT WELL IN. DRAIN PUMP & LINES. STOP.
		(11 HRS)

RECEIVED

APR - 5 1999

OIL COMPANY

Fuel & Motor Oil _____ Water Hauled _____ DIST. 3
Rental Equipment _____ Cement Retainers _____
Cementing P-T DAY #2 _____
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	ROBERT WHITLEY	25	14,865	
Operator	SAM STUART	20	30,146	11
Helper	ROBERT VELASQUEZ			11
Helper	VICTOR CALIS			11
Helper	RICHARD BARTIN			11

Daily Report

A - PLUS WELL SERVICE

14694

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No #6Date MON 4-5-99Well No STATE 4211 #3 Location _____ Company WASLEY OIL CO / NMCO

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:30	LOAD RIG SUPPLIES & DISCH.
6:30	9:00	TRAVEL TO LOC. (ICY ROADS)
9:00	9:30	START RIG & EQUIP. HOLD SAFETY MTG (TAPIC) WALK WAYS
9:30	10:00	TIE WITH 2 3/8" TBS & 3 3/8" IMPRESSION BLOCK & STACK OUT @ 1,475'
10:00		POOH WITH TBS & IMPRESSION BLOCK. NO MARKS ON BLOCK. THICK BLACK.
	10:20	GUNK ON BOTTOM OF BLOCK
10:20	10:40	TIE WITH 2 3/8" TBS WITH SAW TOOTH COLLAR & STACK OUT @ 1,475'
10:40	11:00	R-U PUMP & LINES
11:00		CIRCULATE DOWN FROM 1,475' TO 1,487' STACK OUT & CIRCULATING OUT &
	11:30	ADDEND 4 1/2" OSG
11:30	12:30	WAIT ON SERVICE
12:30		WAIT ON ORDERS / NMCO SHOWED CTRP SET @ 1,450' & PERKS FROM
	1:00	1,343' TO 1,394'
1:00	1:20	POOH WITH TBS & SAW TOOTH COLLAR
1:20	1:45	TIE WITH TBS & 4 1/2" DHS FULL BAR. PACKER & SET PACKER @ 1,290'
1:45		LOAD THE TBS WITH 2 1/2 BBLs WATER. EST RATE IS TO PERKS @ 1,343' @
	2:15	2 BBL @ 500# PUMPED. 6 BBLs INTO PERKS. RELEASE PACKER.
2:15	2:40	POOH WITH TBS & PACKER
2:40	3:00	TIE WITH 2 3/8" TBS & 3 3/8" BIT & STACK OUT @ 1,470'
3:00	3:45	R-U DRILLING EQUIP.
3:45	4:10	CLEAN OUT B'LL FROM 1,475' TO 1,530' & STACK OUT SOLID
4:10	5:00	CIRCULATE WELL CLEAN & R-U DRILLING EQUIP.
5:00	5:20	POOH WITH TBS & BIT
5:20	6:00	OCEAN PUMP & LINES. SHUT WELL IN SAFE
		(12 HRS)
		1-2 3/8" STRIPPING RUBBER
		HENRY VILLARREAL W/ NMCO WAS ON LOC. HENRY & CHARLIE PERDIA
		W/ NMCO AGREED TO SET RET @ 1,290' & TEST OIL & PHASE WELL.

RECEIVED
APR - 6 1999
OIL CON. DIV.
DIST. 3

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing PT DAY #3

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	ROBERT WHITELEY	25	15,045	
Operator	SAM STUART	20	30,334	12
Helper	ROBERT VELASQUEZ			12
Helper	VICTOR CELIS			12
Helper	RICHARD BEARRIE			12

Daily Report

A - PLUS WELL SERVICE

14695

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No #6Date Tue 4-6-99Well No State Well #3 Location _____ Company Wesley Oil Co / Alameda

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:15	Load Rig Supplies.
6:15	8:00	Travel to loc.
8:00	8:30	Start Rig & equip. Hold safety mtr (TAPIC) General safety
8:30	9:00	TriH with 2 3/8" TBG & 4 1/2" Arrow Ret & Set Ret @ 1,290'
9:00	9:15	R-u Pump & lines.
9:15		Pressure Test TBG to 1,000' with 2 BWT water. Hold for 5 min ok. Finish
	9:30	Setting Ret.
9:30	10:30	R-D TBG equip. A-D BOP & 7 5/8" Flange. Load TBG & A-D Well Head.
10:30	12:00	R-D Rig & equip.
12:00	2:30	Pump 40 BBL of BS&W Below Ret @ 1,000'. To Thick. To Pump Baymax.
2:30	3:00	R-D Pump Truck, mal.
		(9 HRS)

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing PT DAY #4

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Robert Whiteley	25	15,252	
Operator	SAM STUART	20	30,546	9
Helper	ROBERT VELASQUEZ			9
Helper	VICTOR CELIS			9
Helper	RICHARD BEATTIE			9

	Well Name	WASLEY OIL CO STATE Well #3		Day: 1		Work Date:	3-29-99
	Company	WASLEY OIL CO & ALMACO					
Code	Intangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
03	Location Cost:						
05	Move In/Out:						
07	Rig Cost: (Rig only, charge pump if no cement plugs)			6 1/2	\$154 /hr	1,001.00	1,061.06
	(Drig Package, no \$ for pump, include RU/RD time)				\$170 /hr		
	Supervisor -				\$340 /day	340.00	360.40
	Pump Truck (first day \$220, then \$120 each day)						
	Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)						
10	Drilling Fluid: Air Package						
16	Stimulation Fluids (Water, KCl)						
	Unit #155	3-1400s (A-Plus)		12 1/2	\$44 /hr	550.00	583.00
17	Bits						
18	Cement: Pump Charge \$300/plug						
	Cement -	8x8 x \$9.40/ex					
25	Rentals: (DC's, bit sub, etc)	7 5/8" 8 RD Flowline (LuxArcheFarm)					120.00
26	Fishing Tool Rentals:						
28	Other Rentals: Water Tank				\$23 /day	23.00	24.38
	Flow Back Tank				\$44 /day	44.00	46.64
29	Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr						
	A-Plus #141 or #151	move H2O Tank To LDC		7	\$64 /hr	448.00	474.88
	Others Trucking:						
34	Logging Services: (CR or CIBP) Size -		Set @				
	Perforating: BI Wire \$440, HSC \$490						
	Other: (depth \$0.11/m)						
38	Production Testing:						
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)						
39	Stimulation: (frac, acid)						
34	Technical Services: (gas & water tests)						
35	Roustabout Labor						
39	Packer Rental: (Fullbore - 2-7/8" - \$530, 4-1/2" + Size - \$860)						
	RBP, tbg set or wireline	\$850					
	Casing Scraper	\$250					
34	Disposal:						
40	OTHER:						
8	Direct Labor						
2	Overhead:						
Code	Tangible Expense	Provider	Item				
0	Casing:						
1	Tubing: Size	Length	EUE U NU				
4	Csg & Tbg Equipment:						
3	Wellhead Equipment:						
						Total Cost \$	2,670.36
						Prior Cum \$	
						New Cum. \$	

Well Name <u>STAT #3</u>		Day: <u>2</u>	Work Date: <u>3-31-99</u>	
Company <u>AMERICAN OIL CO / AMACO</u>		Hours	Rate	
Code	Intangible Expense - Provider - Services		\$ w/o Tax	\$ w/6% Tax
3	Location Cost:			
5	Move In/Out:			
7	Rig Cost: (Rig only, charge pump if no cement plugs)	<u>2 1/2</u>	<u>\$154 /hr</u>	<u>385.00</u>
	(Drig Package, no \$ for pump, include RURD time)		<u>\$170 /hr</u>	<u>408.10</u>
	Supervisor -		<u>\$340 /day</u>	<u>340.00</u>
	Pump Truck (first day \$220, then \$120 each day)		<u>220.00</u>	<u>233.20</u>
	Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)			
0	Drilling Fluid: Air Package			
8	Stimulation Fluids (Water, KCl)			
	Unit #155		<u>\$44 /hr</u>	
7	Bits			
6	Cement: Pump Charge \$300/plug			
	Cement - <u>xxx</u> x \$9.40/xx			
5	Rentals: (DC's, bit sub, etc)			
3	Fishing Tool Rentals:			
3	Other Rentals: Water Tank		<u>\$23 /day</u>	<u>23.00</u>
	Flow Back Tank		<u>\$44 /day</u>	<u>44.00</u>
1	Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr			
	A-Plus #141 or #151		<u>\$84 /hr</u>	
	Others Trucking:			
1	Logging Services: (CR or CIBP) Size - Set @			
	Perforating: Bl-Wire \$440, HSC \$490			
	Other: (depth \$0.11/ft)			
1	Production Testing:			
	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)			
	Stimulation: (frac, acid)			
	Technical Services: (gas & water tests)			
	Roustabout Labor			
	Packer Rental: (Fullbore- 2-7/8"-\$530, 4-1/2" + Size -\$860)			
	RBP, tbg set or wireline \$850			
	Casing Scraper \$250			
	Disposal:			
	OTHER:			
	Direct Labor			
	Overhead:			
10	Tangible Expense - Provider - Item			
	Casing:			
	Tubing: Size Length EUE W NU			
	Csg & Tbg Equipment:			
	Wellhead Equipment:			
	Prior Cum \$ <u>2,670.36</u>		Total Cost \$	<u>1,072.72</u>
			New Cum. \$	<u>3,743.08</u>

	Well Name <i>STATE Well #9</i>	Day: <i>3</i>		Work Date: <i>4-1-99</i>
	Company <i>Washley Oil Co / Almaco</i>			
Code	Intangible Expense - Provider - Services	Hours	Rate	\$ w/o Tax \$ w/6% Tax
3	Location Cost: <i>Dip Pit & Set Anchors (Red Huddick)</i>	<i>5</i>		<i>225.00 238.50</i>
5	Move In/Out:			
7	Rig Cost: (Rig only, charge pump if no cement plugs) (Drig Package, no \$ for pump, include RU/RD time)	<i>8</i>	<i>\$154 /hr</i>	<i>1,232.00 1,305.92</i>
	Supervisor -		<i>\$170 /hr</i>	
	Pump Truck (first day \$220, then \$120 each day)		<i>\$340 /day</i>	<i>340.00 360.40</i>
	Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)			
0	Drilling Fluid: Air Package			
6	Stimulation Fluids (Water, KCl)			
	Unit #155		<i>\$44 /hr</i>	
7	Bits			
6	Cement: Pump Charge \$300/plug Cement - <i>exs x \$9.40/ex</i>			
5	Rentals: (DC's, bit sub, etc)			
6	Fishing Tool Rentals:			
8	Other Rentals: Water Tank		<i>\$23 /day</i>	<i>23.00 24.28</i>
	Flow Back Tank		<i>\$44 /day</i>	<i>44.00 46.64</i>
8	Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr A-Plus #141 on <i>#151</i> <i>Deliver 2 3/4" work string</i> Others Trucking:	<i>7</i>	<i>\$64 /hr</i>	<i>448.00 474.88</i>
4	Logging Services: (CR or GIBP) Size - Set @ Perforating: <i>Bl-Wire \$440 HSC \$490 2 Bls Barry Shots</i> Other: (depth \$0.11/ft)			<i>440.00 466.40</i>
3	Production Testing:			
7	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)			
3	Stimulation: (frac, acid)			
1	Technical Services: (gas & water tests)			
3	Roustabout Labor <i>Pit Liner - (A-Plus)</i>		<i>47.00</i>	<i>49.82</i>
1	Packer Rental: (Fullbore- 2-7/8" - \$530, 4-1/2" + Size - \$880) RSP, tbg set or wireline \$880 Casing Scraper \$250			<i>250.00 265.00</i>
	Disposal:			
	OTHER:			
	Direct Labor			
	Overhead:			
de	Tangible Expense - Provider - Item			
	Casing:			
	Tubing: Size <i>2 3/8"</i> Length <i>1,425</i> <i>(EUE) U NU 24" Per FT</i>			<i>354.00 375.24</i>
	Csg & Tbg Equipment:			
	Wellhead Equipment:			
	Prior Cum \$ <i>3,743.68</i>			Total Cost \$ <i>3,368.68</i>
				New Cum. \$ <i>7,111.76</i>

Well Name <u>STATE Well #3</u>		Day: <u>H</u>	Work Date: <u>4-5-99</u>	
Company <u>WATKINS OIL CO / AMOCO</u>				
code	Intangible Expense - Provider - Services	Hours	Rate	\$ w/o Tax \$ w/8% Tax
3	Location Cost:			
5	Move In/Out:			
7	Rig Cost: (Rig only, charge pump if no cement plugs) (Drig Package, no \$ for pump, include RU/RD time)	11 1/2	\$154 /hr \$170 /hr \$340 /day	1,771.00 1,877.26
	Supervisor -		340.00	360.40
	Pump Truck (first day \$220, then \$120 each day)		120.00	127.20
	Stripping Rubbers - (1.25", 1.5", (2") 2.875", 3.5" - \$70)		70.00	74.20
	Drilling Fluid: Air Package			
	Stimulation Fluids (Water, KCl)			
	Unit #155		\$44 /hr	
	Bits			
	Cement: Pump Charge \$300/plug			
	Cement - <u>4x8 x \$9.40/sk</u>			
	Rentals: (DC's, bit sub, etc) <u>7 7/8" #80 Flange (Weatherford)</u>		12.00	12.72
	Fishing Tool Rentals: <u>Impression Block (Weatherford)</u>		348.00	368.88
	Other Rentals: Water Tank		\$23 /day	24.38
	Flow Back Tank		\$44 /day	46.64
	<u>PLANT (A-Plus)</u>		15.00	15.70
	Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr <u>Deliver Service</u>	2 1/2	112.50	119.25
	A-Plus #141 or #151		\$64 /hr	
	Others Trucking:			
	Logging Services: (CR or CIBP) Size - Set @			
	Perforating: BI-Wire \$440, HSC \$480			
	Other: (depth \$0.11/ft)			
	Production Testing:			
	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)			
	Stimulation: (frac, acid)			
	Technical Services: (gas & water tests)			
	Roustabout Labor			
	Packer Rental: <u>(Fullbore) 2-7/8" - \$530, (4-1/2") - Size - \$800 (ONS)</u>		860.00	911.60
	RBP, lbg set or wireline \$850			
	Casing Scraper \$250			
	Disposal:			
	OTHER:			
	Direct Labor			
	Overhead:			
code	Tangible Expense - Provider - Item			
	Casing:			
	Tubing: Size <u>2 7/8"</u> Length <u>1,532'</u> <u>(EUE) 11 NU 24" Bore Size</u>		367.68	389.74
	Csg & Tbg Equipment:			
	Wellhead Equipment:			
	Prior Cum \$ <u>7,111.76</u>		Total Cost \$	4,328.17
			New Cum. \$	11,439.93

Well Name <u>STATE Well #3</u>		Day: <u>5</u>	Work Date: <u>4-6-99</u>		
Company <u>Washby Oil Co/Almaco</u>					
Code	Intangible Expense - Provider - Services	Hours	Rate	\$ w/o Tax	\$ w/5% Tax
3	Location Cost:				
6	Move In/Out:				
7	Rig Cost: (Rig only, charge pump if no cement plugs)	<u>8 1/2</u>	<u>\$154 /hr</u>	<u>1,309.00</u>	<u>1,387.54</u>
	(Drig Package, no \$ for pump, include RU/RD time)		<u>\$170 /hr</u>		
	Supervisor -		<u>\$340 /day</u>	<u>340.00</u>	<u>360.40</u>
	Pump Truck (first day \$220, then \$120 each day)			<u>120.00</u>	<u>127.20</u>
	Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)				
0	Drilling Fluid: Air Package				
6	Stimulation Fluids (Water, KCl)				
	Unit #155		<u>\$44 /hr</u>		
7	Blts				
8	Cement: Pump Charge \$300/plug				
	Cement - <u>bxs x \$9.40/bx</u>				
5	Rentals: (DC's, bit sub, etc) <u>7 7/8" FLANG. (WARTHANFORD)</u>			<u>12.00</u>	<u>12.72</u>
8	Fishing Tool Rentals:				
8	Other Rentals: Water Tank		<u>\$23 /day</u>	<u>23.00</u>	<u>24.38</u>
	Flow Back Tank		<u>\$44 /day</u>	<u>44.00</u>	<u>46.64</u>
	<u>FLOAT (A-Plus)</u>			<u>15.00</u>	<u>15.90</u>
3	Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr				
	A-Plus #141 or #151		<u>\$64 /hr</u>		
	Others Trucking:				
1	Logging Services: (CR or CIBP) Size - Set @				
	Perforating: BI-Wire \$440, HSC \$490				
	Other: (depth \$0.11/ft)				
3	Production Testing:				
7	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)				
7	Stimulation: (frac, acid)				
1	Technical Services: (gas & water tests)				
1	Roustabout Labor				
1	Packer Rental: (Fullbore- 2-7/8"-\$530, 4-1/2" + Size-\$660)				
	RBP, lbg set or wireline \$850				
	Casing Scraper \$250				
	Disposal:				
	OTHER:				
	Direct Labor				
	Overhead:				
Code	Tangible Expense - Provider - Item				
	Casing:				
	Tubing: Size <u>2 7/8"</u> Length <u>1,270'</u> <u>(EUE) U NU 24" P.C.F.</u>			<u>309.60</u>	<u>328.17</u>
	Csg & Tbg Equipment:				
	Wellhead Equipment:				
	Prior Cum \$ <u>11,439.93</u>			Total Cost \$	<u>2,802.95</u>
				New Cum. \$	<u>13,742.88</u>