## HNITED STATES

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE NM-10432 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil gas well other	WTR  9. WELL NO.
2. NAME OF OPERATOR Woosley Oil Company 3. ADDRESS OF OPERATOR	#1  10. FIELD OR WILDCAT NAME  Star Mesaverde
P.O. Drawer 1480, Cortez, CO 81321  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 350' FSL & 350' FWL  AT TOP PROD. INTERVAL: Same  AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	11. SEC., T., R., M., OR BLK. AND SURVEY O AREA SW/4 SW/4, Sec. 10 T19N, R6W
	12. COUNTY OR PARISH 13. STATE NM NM NM 14. API NO. Carl Barrick - 9/28/79

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

6828 GL

15. ELEVATIONS (SHOW DF, KDB, AND WD)

Form Approved.

Budget Bureau No. 42-R1424

MAY 0 8 1987

**BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA** 

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to plug and abandon as follows: Run and find free point; if feasible, shoot off and recover as much  $4\frac{1}{2}$ " pipe as possible. If not feasible, will plug as follows: Plug #1 - from 1572' back to 1362' to cover perforations, approximately 21.24 cu. ft. of cement. Plug #2 - 805' back to 705' PC - 8.5 cu. ft. of cement. Plug #3 -275' back to 175' Furitland - 8.5 cu. ft. of cement. Plug #4 - 80' back to 0 surface - 6.4 cu. ft. of cement. If  $4\frac{1}{2}$ <sup>m</sup> pipe is not pulled, will cement between  $7\frac{1}{2}$ " surface casing and  $4\frac{1}{2}$ " from 80' to surface - 9 cu. ft. of cement. If  $4\frac{1}{2}$ " pipe is pulled, we will place a cement plug 50' within pipe stub and extend 50' above stub - 16.72 cu. ft. of cement. Mud will be placed between all plugs. Clean up location and cover all pits. Re-seed with recommended seed mixture.

Subsurface Safety Valve; Manu. and Type certify that the foregoing is true and correct Operator ∯This space for Federal or State office use; APPROVED BY TITLE DAT CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side