

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Santa Fe 4-20-10
9. Well No.
1

2. Name of Operator	
DUME PETROLEUM CORP.	
3. Address of Operator	
501 Airport Drive, Suite #114, Farmington, NM 87401	
4. Location of Well	

10. Field and Pool, or Wildcat
Wildcat/Entrada

UNIT LETTER <u>H</u>	LOCATED <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>460</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>20N</u> RGE. <u>10W</u> NMPM	

12. County
McKinley

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/6/80	2/19/80	P&A 6/28/80	6241' GR	6239'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5022'	4970'	----	0'-5022'	Cable Tools

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name	
4820'-4823' Entrada	
26. Type Electric and Other Logs Run	
DILL, FDC/CNL, BHC/GR	

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	197'	13 1/2"	200 sacks(circulated)	None
7"	20# & 23#	5022'	8 3/4"	740 sacks(circulated)	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2005'	--

31. Perforation Record (Interval, size and number)	
4820'-4823'; .40; 4 shots/ft.	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/1/80		Pumping				P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/25/80	24	---	→	0	TSTM	750	----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
----	0	→	0	TSTM	750	----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	C. D. Moore

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>H. D. Ballingsworth</u>	TITLE <u>Drlg. & Prod. Foreman</u>	DATE <u>4/7/81</u>

