

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
Hospah Sand Unit

8. Farm or Lease Name
Hospah Sand Unit

9. Well No.
92

10. Field and Pool, or Wildcat
Hospah-Upper Sand

3. Name of Operator
Tesoro Petroleum Corporation

1. Address of Operator
633 17th Street, Suite 2000, 1st of Denver Plaza, Denver, CO 80202

4. Location of Well
UNIT LETTER 0 LOCATED 1850 FEET FROM THE east LINE AND 700 FEET FROM south LINE OF SEC. 36 TWP. 18N RGE. 9W NMPM

12. County
McKinley

15. Date Spudded 7/13/80 16. Date T.D. Reached 7/16/80 17. Date Compl. (Ready to Prod.) 8/8/80 18. Elevations (DF, RKB, RT, GR, etc.) 6957' GR 6962' KB 19. Elev. Casinghead 6957'

20. Total Depth 1655' 21. Plug Back T.D. 1636' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0'-TD Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
1604' - 1619' Upper Hospah

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
DIL, CBL-GR

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	42	12 1/4	35 sx Class 'B' + 4% CaCl ₂	-
5 1/2	14	1654	7 7/8	125 sx Class 'B' + 10% Saft	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	1590'	1590'

31. Perforation Record (Interval, size and number)
1604' - 1619' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
NA	

33. PRODUCTION

Date First Production 8/8/80 Production Method (Flowing, gas lift, pumping - Size and type pump) Beam Pump - 1 1/2" insert Well Status (Prod. or Shut-in) Prod.

Date of Test 8/13/80 Hours Tested 24 Choke Size - Prod'n. For Test Period → Oil - Bbl. 38.3 Gas - MCF 0 Water - Bbl. 46.8 Gas-Oil Ratio 0

Flow Tubing Press. 100 Casing Pressure 0 Calculated 24-Hour Rate → Oil - Bbl. 38.3 Gas - MCF 0 Water - Bbl. 46.8 Oil Gravity - API (Corr.) 30⁰

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By Dave Collis

35. List of Attachments
DIL & CBL-GR Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kay J. Kuttelbach TITLE District Engineer DATE 8/19/80

INSTR. IONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 400'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 643'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 1430'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
400	643	243	Point Lookout				
643	963	320	Mancos Shale				
963	1430	467	Hosta				
1430	1601	171	Gallup				
1601	1655	54	Upper Hospah				

