

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	LG-2779

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

c. Name of Operator

Red Mountain Associates

d. Address of Operator

2626 Holly St. Denver Co 80207

e. Location of Well

NE 1/4 Sec. A LOCATED 330 FEET FROM THE North LINE AND 660 FEET FROM

East LINE OF SEC. 28 TWP. 20N RGE. 9W

7. Last Agreement Name

8. Name of Lease Name

STATE

9. Well No.

11

10. Field and Pool, or Wildcat

CHACO WASH (M.V.)

12. County

McKinley

5. Date Spudded

9/2/80

16. Date T.D. Reached

9/4/80

17. Date Compl. (Ready to Prod.)

11/20/80

18. Elevations (DF, RKB, RT, GR, etc.)

6115

GR

19. Elev. Casinghead

GR

0. Total Depth

566'

21. Plug Back T.D.

540'

22. If Multiple Compl., How Many

—

23. Intervals Drilled By

Rotary Tools

Cable Tools

4. Producing Interval(s), of this completion — Top, Bottom, Name

Surf. to TD

Menefee

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

SP, Resistivity, T-ray.

27. Was Well Cored

No

8. CASING RECORD Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	540	6 1/4	80 sks	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	530	—

1. Perforation Record (Interval, size and number)

304 - 326

2 spf

330 - 338

"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZES, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL USED
	None

PRODUCTION

1. Date First Production	2. Production Method (Flowing, gas lift, pumping — Size and type pump)	3. Well Status (Producing, Shut-in)
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4. Date of Test	5. Hours Tested	6. Choke Size	7. Prod'n. For Test Period	8. Oil — Bbl.	9. Gas — MCF	10. Water — Bbl.	11. Gas — Oil Ratio
					TSTM		

12. Flow Tubing Press.	13. Casing Pressure	14. Calculated 24-Hour Rate	15. Oil — Bbl.	16. Gas — MCF	17. Water — Bbl.	18. Oil Gravity — API (Corr.)
			0			

19. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

20. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

P. Zeyati

TITLE

Petroleum Engineer

DATE

10/24/81

