POST CHO TOTAL FORES (1) PORTER

DISTRIBUTION

SANTA FE

FILE

U.S.O.S.

LAND OFFICE

TRANSPORTER

OIL

Ш.

١v.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

REQUEST FOR ALLOWABLE

AND AUTHORIZATION TO TRANSPORT OF AND						
I.	PRODATION OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATU	RAL GAS		
	Zenith Energy Corp.					
	Box 1038 Kilgore, Texas 75662					
	New Well X Change in Transporter of:					
	Recompletion Oil Dry Gas					
	Change in Ownership	Casinghead Gas Con	densule			
	If change of ownership give name and address of previous owner.	•				
11.	DESCRIPTION OF WELL AN	D LEASE		j		
	SFPRR	Well No. Pool Name, Including 34 Gallup-Hos	Brigul Ories	Kind of Leas State, Federa	or Fee Fee	0-972
	Unit Letter B , 66	50 Feet From The North L	Jan and 1080		- Foot	
	30		61W			
		, , , , , , , , , , , , , , , , , , ,	, NMPM,	MCK	inley	County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					s to be sent)
ļ	Giant Refining Co.	1616 Glenarm Place, suite 1230 Denver Co				
	Name of Authorized Transporter of (Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Is gas actually connected	d? Whe	מי	
I		1 A 29 16N 6W With that from any other lease or pool		number:		
V. (COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'
	Designate Type of Complet	A	_	 	i i	l
- 1	Date Spudded 9-24-80	Date Compl. Ready to Prod.	Total Depth 752		P.B.T.D. 752!	
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay		Tubing Depth	
-	6412 GR	HOspah	734		702 Depth Casing Shoe	
	open hole 7347			Depth Casing Shoe		
-			D CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	r	SACKS CE	MENT
ŀ	1, 1/2	4 1/2" 2 3/8"	734'		ATT IN	_
-	4 1/6	- 2 3/0"	1-702		/AII.TIVE	
						9\
	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	ofter recovery of total volume epth or be for full 24 hours)	of load oil a	nd MLH V. L. S. 1681	excess top allo
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow.	pump, sas lij	OIL COM COM	
1	11-11-80	11-12-80	pump		1 0 ST 7	. /
I	_ength of Test	Tubing Pressure	Casing Pressure		Choke Size	<i></i>
-	24		vac		full	
'	Actual Prod. During Test	011-вы.	Water-Bbls.		Gas-MCF	
'_	II DDB	1		· · · · · · · · · · · · · · · · · · ·		
_	AS WELL Actual Prod. Toot-MCF/D	Length of Test	Bhia Cartanana Chica	1		
L			Bbls. Condensate/MMCF		Gravity of Condensate	,
-	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	p)	Choke Size	
. C	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
1 1	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED NU	V 10 13	<u> </u>	19
Dí ≜b	vision have been complied with ove is true and complete to the	Original Signed by CHARLES GHOLSON				
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3				
	Danie Ros			mpliance with RULE	- •	
(Signature) (Title)			well, this form must be	accompani		I the deviation
			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow			
	11-15-80		tions I, II,	III, and VI for char		
	(Du	(e)	well name or number, o			

Separate Forms C-104 must be filed for each pool in multiple completed wells.