

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	LG-2779
3. Last Agreement Name	
4. Form or Lease Name	STATE
5. Well No.	STATE #20
6. Field and Pool, or Allotment	CHACO WASH (M.V)

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator
Red Mountain Associates

3. Address of Operator
2626 Holly St Denver Co 80207

4. Location of Well
UNIT LETTER **A** LOCATED **990** FEET FROM THE **North** LINE AND **1315** FEET FROM THE **East** LINE OF SEC. **28** TWP. **20N** RGE. **9W**

12. County
McKinley

15. Date Spudded 5/30/81	16. Date T.D. Reached 5/31/81	17. Date Compl. (Ready to Prod.) 8/28/81	18. Elevations (DF, RKB, RT, GR, etc.) 6418 GR	19. Elevation Casinghead GR
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20. Total Depth 593	21. Plug Back T.D. 543	22. Is Multiple Compl., How Many	23. Intervals Drilled By 0-593	24. Rotary Tools	25. Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
Menefee

26. Type Electric and Other Logs Run
SP, Resistivity, Tron, Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	543	6 3/4	TD to surface 85 lbs	

29. LINER RECORD

SIZE	TOP	BOTTOM	SAGS	SEALS	GREEN	SIZE	DEPTH SET	PACKER SET
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30. TUBING RECORD

31. Perforation Record (Interval, size and number)

295-305	305-315	496-503
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32. PRODUCTION

33. Date First Production
8-28-81

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test 8/28/81	Hours Tested 4 hrs	Choke Size	Prod'n. For Test Period 18	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. None	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **M. Zenati** TITLE **Petroleum Engineer** DATE **10/17/81**