

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. IG-2770

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name State

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>

8. Well No. 23

2. Name of Operator Brana Corporation
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9. Pool name or Wildcat Chaco Wash JV
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3. Address of Operator 320 Gold Ave. S.W., Suite 1223, ABQ., N.M. 87102
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4. Well Location Unit Letter <u>3</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2635</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>20N</u> Range <u>9W</u> NMPM <u>McKinley</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6446GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 Work to begin the week of October 14, 1991.
Casing: 4 1/2", 10.5 lb/ft set at 547' GR.
 Cemented with 80 Sks class "B". Circulated cement.
FBTD: 350' GR.
Perforations: 300'-310'
Proposed plugging procedure: Release packer. TCOHW/tubing and packer. Lay down packer. TIH W/tubing. Set a 100' cement plug from 310'-210' using 8 Sks(9.44CF) class "B" cement. Set a 50' cement plug at surface using 4 Sks(4.72CF) class "B" cement. Install an appropriate dry hole marker.

RECEIVED
OCT 14 1991
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNATURE Frank A. Welker TITLE Agent for Brana DATE 10-4-91
 TYPE OR PRINT NAME Frank A. Welker TELEPHONE NO. 291-9502

(This space for State Use)
 Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE **OCT 07 1991**
 APPROVED BY _____
 CONDITIONS OF APPROVAL IF ANY:
TSP PLUG 100' MINIMUM

WELL # State #23

B Sec. 28 T. 20 N., R 9 W McKinley County

660' From N. line, 2635 From E. line

Casing: 4 1/2" @ 547 GR.

Perfs.: 300-310

T.D. 547 GR.

