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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injector

Name of Operator
Tesoro Petroleum Corp.

Address of Operator
2000 1st of Denver Plaza, Denver, CO 80202

Location of Well

UNIT LETTER K 2294 FEET FROM THE South LINE AND 1574 FEET FROM
THE West LINE, SECTION 1 TOWNSHIP 17N RANGE 9W N.M.P.U.

7. Unit Agreement Name

8. Farm or Lease Name
Hospah Seven Lakes

9. Well No.
5K

10. Field and Pool, or Wildcat
S. Hospah Field
Seven Lakes Sand *WC MV*

11. Elevation (Show whether DF, RT, GR, etc.)

6928' GR

12. County

McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
DRILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acid treatment 9/15/81

Treated w/Halliburton selective injection packer as follows:

Stage	Interval Treated	Fluid	Rates	Treating Pressure
1	353-358 (6')	300 gal. HCl	1½-2 BPM	700 psi
2	347-352 (6')	1200 gal. HF	7.5 BPM	600 psi
3	341-346 (6')	300 gal. HCl	7.5 BPM	600 psi
4	335-340 (6')	All stages treated similarly with obvious break when HF acid was injected, rate reduced to 3.5 BPM @ 700 psi during stage 5 and 6 (all treatment stages communicated)		
5	329-334 (6')			
6	324-328 (4')			
Total injected: 3600 gal. HCl and 7,200 gal. HF acid. Initiate injection 9/15/81.				



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Stepinich

TITLE Production Engineer

DATE 10/27/81

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE OCT 30 1981