ANTA FE	REQUES	T FOR ALLOWABLE	HISSION	Form C-104 Supersedes Ol Elfective 1-1-	d C-104 and
.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND	NATURAL	GAS 🖰 😸	
TRANSPORTER OIL GAS			Ou.	APRO2 1984 (1) (5) (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	~
OPERATOR				CO. 21984 //]]
PRORATION OFFICE Operator					/
Address	Slayton Oil	Corp.		· 3 O/V.	
P. C. Reason(s) for filing (Check proper bo		New Mexico 882	· · · · · · · · · · · · · · · · · · ·		
::ew Well	Change in Transporter of:	- Other (7 lease	explain		
Recompletion Change in Ownership X	Oil Dry C Casinghead Gas Cond	Gas			
If change of ownership give name and address of previous owner	Paul Slayton P. O	Box 1936 Ros	well, N	ew Mexico 882	01
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including	Formation	Kind of Leas		
Bullseye	15 Marcelina		Dakota State, Federal or Fee		Lease N
2	SO. L.	330	Feet From 1	TheEast	
Line of Section 13	ownship 16N Range	10 W , NMPM,	, Mcl	Kinley	Coun
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
Permian Corp.	II 🔨 or Condensate 🗀	Address (Give address to which appr			
Name of Authorized Transporter of Ca	osinghead Gas or Dry Gas	Address (Give address t	owhich approi	Farmington . ved copy of this form is to	be sent)
none	Unit Sec. Twp. Fige.	Is gas actually connecte	d? Whe	èn	
If well produces oil or liquids, give location of tanks.	P 13 16N 10W	no	i		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,		number:		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	
Clevations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth	
Perforations		1		Depth Casing Shoe	
-	TUBING, CASING, AN	D CEMENTING RECORD		1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWARIE (Test miss he a	fter recovery of total volum	and load oil s	i	
OII. WELI. Date First New Oil Run To Tanks		pith or be for full 24 hours) Producing Method (Flow,)		cees top att
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas - MCF	
GAS WELL	y	-			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-	in)	Choke Size	
CERTIFICATE OF COMPLIANC	CE	OIL C		TION COMMISSION	_
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	APR	<u>09 1984 .</u> ,	19
ommission have been complied w	rith and that the information given best of my knowledge and belief.	BYOriginal Si	igned by FRAN	K T. CHAVEZ	
		TITLE SUPERVISOR DISTRICT # 3			
Paul Slanta	in her me	This form is to		ompliance with RULE	
/Signa		well, this form must	be accompan	able for a newly drilled lied by a tabulation of lance with RULE 111.	the deviat
Operator (Title	(/ (e)	All sections of t	his form mus	t be filled out complet	
Jan. 1, 1984	able on new and recompleted wells. Fit1 out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditions.				
(Dar	(e)	well name or number,	C.104	er, or other such change	or conditi