Submit 3 Copies to Appropriate	State of New Mexico Energy, Minerals and Natural Resources Department				Form C-103 Revised 1-1-89
District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			WELL API NO. 30-031-206	
P.O. Drawer DD, Artesia, NM 88210	,		6.0 10 0	5. Indicate Type of Le	ATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		,		6. State Oil & Gas Lea	
(DO NOT USE THIS FORM FOR DIFFERENT I. Type of Well OIL WELL X 2. Name of Operator ROBERT L. BA	T RESERVOIR. USE "APPLICA (FORM C-101) FOR SUCH PR	DEEPEN OR PLUG TION FOR PERMIT*	JUN 2002 BACK TO A	7. Lease Name or Uni SANTA F. 8. Well No. 38 9. Pool name or Wild	E PACIFIC RAILROAD
3. Address of Operator P.O. BOX 168	FARMINGTON, NM 8	7499			eek Gallup
4. Well Location Unit Letter P Section 20 11. Ch NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe Proposed or Comp	eck Appropriate Box INTENTION TO: PLUG AND ABAN CHANGE PLANS	to Indicate Nati	hether DF, RKB, RT, GR, 4 GR The of Notice, Report SUB REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER:	ort, or Other Dates SEQUENT REF	EAST Line KINLEY County ta PORT OF: LTERING CASING LUG AND ABANDONMENT date of starting any proposed
work) SEE RULE 1103. Robert L. Bayl	ess intends to plug and ab			ure is attached.	
	in Mctost	TITLE	ENGINEER		DATE6/5/02
TYPE OR PRINT NAME	Tom McCarthy			TELEPHON	IE NO. (505) 327-2659
(This space for State Use)			III in a weat literar	- 140, Mills - Mil	• ⊎ •••••••••••••••••••••••••••••••••••
APPROVED BY	ed by Grante T. Perk				-4014 1 A 5AA5

CONDITIONS OF APPROVAL, IF ANY:

Robert L. Bayless Plug and Abandon Procedure

SFPRR No. 38 990' FSL & 990' FEL, Section 20, T16N, R6W McKinley County, NM

Well data:

Surface Casing: None.

Production Casing: 4.5" 9.5# casing set at 783'. Cemented with 90 sxs.

TD: 784' PBD: 783' Perfs: 764-73'. Tubing: 2 3/8" 740'.

Rods: None.

- 1. Install rig anchors if necessary. Dig small workover pit if necessary.
- 2. Move in rig.
- 3. If well has rods, unseat pump and move rods to see if they are free. Reseat pump and pressure test tubing to 1000 PSI. Trip out laying down rods and pump.
- 4. Pick up extra tubing and tag PBD. Trip out and tally tubing. Inspect tubing. Pick up work string if necessary.
- 5. Trip in with tubing open ended to 773'. Circulate casing clean. Spot balanced **Cement Plug No. 1** (see volume below) down tubing. Trip out above cement and WOC. Trip in and tag cement. Spot additional plug if necessary.
- 6. Trip out with tubing.
- 7. Rig up wireline. Perforate 3 squeeze holes at 100'. Attempt to establish circulation out the bradenhead (if there is one) or outside the production string to the surface. Mix cement for **Cement Plug No. 2** (see volume below) and pump down casing, attempting to circulate to surface. Shut in and WOC.
- 8. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Cement Plug No. 1: 13 sx. Cement Plug No. 2: 45 sx.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water. All cement volumes will be 100% excess outside casing and 50' excess inside casing.