

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NAME OF OPERATOR	
DATE OF COMPLETION	
SANTA FE	
FILE	
WELL NO.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease	State ☐ Fee ☒
51. Lease No. & Lease Term	0-9725
7. Unit Agreement Name	Miguel Creek
8. Farm or Lease Name	S.F.P.R.R.
9. Well No.	#40
10. Field and Front, or Wildcat	Miguel Creek Gallup
11. County	McKinley

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ RECOMPLETION ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. METHOD ☐ OTHER ☐

3. Name of Operator
Capital Oil & Gas Corporation

4. Address of Operator
P.O. Box 1038 Kilgore, Texas 75662

5. Location of Well

6. Well Letter D LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM

West LINE OF SEC. 28 TWP. 16N REC. 6W RMPM

15. Date Spudded 7-7-81	16. Date T.D. Reached 7-8-81	17. Date Compl. (Ready to Prod.) 8-31-81	18. Elevations (L.F., N.M., RT, GR, etc.) 6487 GL	19. Elev. Casinghead 6484
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20. Total Depth 859'	21. Plug Back T.D. 858'	22. If Multiple Compl., How Many --	23. Intervals Drilled By XX	24. Cable Tools XX
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24. Producing Interval(s), of this completion - Top, Bottom, Name
Hospah 810-832

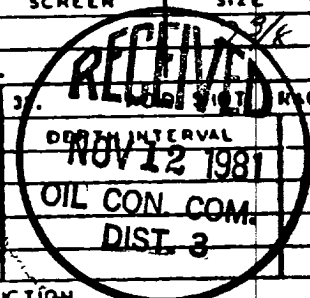
25. Type Electric and Other Logs Run
GR/N

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	14.00	858'	7 7/8"	90 SX	--

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3/8"	820	

27. Perforation Record (Interval, size and number)
810-816
818-822
828-832



28. PRODUCTION

29. Date First Production 10-7-81	30. Production Method (Flowing, gas lift, pumping - State and type pump) PUMP 1 1/2" x 8'	31. Well Status (Prod. or Shut-in) SI
32. Date of Test 10-28-81	33. Hours Tested 24	34. Choke Size Full
35. Flowing Pressure Vac	36. Calculated 24-Hour Rate Oil - 6 bbl.	37. Oil - 6 bbl.
38. Gas - MCF --	39. Water - 15 bbl.	40. Gas - Oil Ratio 31

41. Disposition of Casing (Sold, used for fuel, coated, etc.)

42. List of Attachments

43. I hereby certify that the information shown on this report is true and complete to the best of my knowledge and belief
NAME *Jim Pepper* TITLE *Operator* DATE *10-81*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the DRY below not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and mechanical logs pertaining to the well and a summary of all geophysical tests conducted by the logging drill company. All data reported shall be measured depths, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, the completion depth shall be reported for each zone. The form is to be filed in duplicate in one copy in the file, where the copy is required, Form DR-1152.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Stream _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>0-810</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>810-832</u>	T. Ignacio Qizte _____
T. Glorietta _____	T. McKee _____	Base Greenhorn <u>832-858</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	810	810	Manchos				
810	832	32'	Gallup-Hospah				
832	858	26'	Greenhorn				