

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
DATE	
WELL NO.	
WELL TYPE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒ XX
5. Lease or Conveyance No.
0-9725

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DAY ☐ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☒ RECOMPLETION ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESERVOIR ☐ OTHER _____
3. Name of Operator

7. Unit Agreement Name
Miguel Creek
8. Term or Lease Name
S.F.P.R.R.
9. Well No.
#44

4. Address of Operator
Capital Oil & Gas Corporation
P.O. Box 1038 Kilgore, Texas 75662
5. Location of Well

10. Field and Front, or Wildcat
Miguel Creek Gallup

6. Well Letter A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM West LINE OF SEC. 29 TWP. 16N REC. 6W RMPM

11. County
McKinley

13. Date Spudded 5-28-81 16. Date T.D. Reached 5-29-81 17. Date Compl. (Ready to Prod.) 10-4-81 18. Elevations (D.F., H.H.I., RT, GK, etc.) 6420' GL 19. Elev. Casinghead 6419'

20. Total Depth 748' 21. Plug Back T.D. 748' 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools All Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 734'-744' Hospah 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2"	9.50	748'	7-7/8"	150 sx.	--

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	720'	--

1. Perforation Record (Interval, size and number)		22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
734'-744' (4 JSPF)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		733-743'	1000 Bbl. - 3% KCL & .5% CSP-3 & 20 Ton CO2

PRODUCTION

28. First Production Has Not Been Tested 29. Production Method (Flowing, gas lift, pumping - Size and type pump) 30. Well Status (Prod. or Shut-in)
31. Date of Test 32. Hours Tested 33. Choke Size 34. Period of Test 35. Oil - Bbl. 36. Gas - MCF 37. Water - Hbl. 38. Gas - Oil Ratio
39. Flow Tubing Press. 40. Casing Pressure 41. Calculated 24-Hour Rate 42. Oil - Bbl. 43. Gas - MCF 44. Water - Hbl. 45. Oil Gravity - API (Corr.)
46. Disposition of Casing (SOH, used for fuel, vented, etc.) 47. Test Witnessed By

48. List of Attachments

I hereby certify that the above information is true and complete to the best of my knowledge and belief.
Gary Blanks, Vice President 10-29-81

INSTRUCTIONS

[illegible]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Andy _____	T. Canyon _____	T. Ojo Alam _____	T. Penn. "B" _____
T. Salt _____	T. Stream _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaneby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 734 to 744 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	734	734	Mancos				
734	744	10	Hospah				