

STATE OF NEW MEXICO
ENERGY AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
INDEX	
DATE RECEIVED	
OPERATOR	

50. Indicate Type of Lease
State ☐ Fee ☒
5. Lease Unit & Lease No.
0-9725

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

CONV. WELL ☒ MORE OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. BEING ☐ OTHER ☐

3. Name of Operator

Capital Oil & Gas Corporation

4. Address of Operator

P.O. Box 1038 Kilgore, Texas 75662

5. Location of Well

SEC. LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM

West LINE OF SEC. 21 TWP. 16N RGE. 6W

13. Date Spudded 7-29-81 18. Date T.D. Reached 7-31-81 17. Date Compl. (Ready to Prod.) 10-18-81 19. Elevations (D.F., H.A.I., R.T., C.K., etc.) 6379' GL 19. Elev. Casinghead 6378'

20. Total Depth 793' 21. Plug Back T.D. 793' 22. If Multiple Compl., How Many 1 23. Intervals Drilled By All 24. Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

744'-763' Hospah

25. Type Electric and Other Logs Run

Gamma Ray Neutron

25. Was Directional Survey Made

Yes

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	14	793	7-7/8	125 sx	-

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	710'	-

31. Perforation Record (Interval, size and number)

744'-751' (4JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10-18-81	Pump - 1½" Insert					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. for Test Period →	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
10-22-81	24	Full		5	TSTM	6	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	
-0-	Vac		5	TSTM	6		
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						W. W. Waller	

List of Attachments

I, *Carv Blanks*, certify that the information shown on this form is true and complete to the best of my knowledge and belief.

Carv Blanks, Vice President

1-10-83

INSTRUCTIONS

This form is to be filled with the appropriate District Office and the Division not later than 20 days after the completion of any newly drilled or reworked well. It is to be completed by one copy of all electric and mechanical logs run in the well and a copy of all special tests such as a leak-off test, etc. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For completion depths, however, the depth shall be reported for a horizon. The logs is to be filled in quadruplicate copies, at least, where the copies are requested, under 1152.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Stream _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Monroee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos ⁷⁴³ _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 744' to 763' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to sect.

No. 2, from to sect.

No. 3, from to sect.

No. 4, from to sect.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	743	743	Mancos				
743	763	20	Hospah				