DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C -104
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND /	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAP	ISPORT OIL AND NATURAL GA	S
LAND OFFICE		E SI CURTON TEAT	
TRANSPORTER OIL			
GAS	!	SEP 25 1981	
OPERATOR	أو	11 or, wa last 1111	
PRORATION OFFICE	<u> </u>	Oll CONS	
Tesoro Petroleum (SANTA FE	
Address		SAITH PE	
	r Plaza, Denver, CO 80202) -	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well XX	Change in Transporter of:		
Recompletion	Oil Dry Gas		i
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner			
and address of previous switter			
DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	
Lease Name	Well No. Pool Name, including For		pr Fee Fee
Hospah Sand Unit	96 Upper Hospah Sa	and State, Federal o	Di Lee LGG
Location	C- 11	1075	Most
Unit Letter K : 18	Feet From The South Line	and 1875 Feet From Tr	e MC3C
		MoVin	į.
Line of Section 36 Tov	wnship 18N Range 9	W , _{NMPM} , McKin	Tey County
		_	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil	AX of Condensate	Oil Accounting, Box 2648	
Shell Pipeline		Address (Give address to which approve	
Transporter of Authorized Transporter of Cus	singlified Gds of 2.7 Gds		
	Unit Sec. Twp. P.ge.	Is gas actually connected? When	1
if well produces oil or liquids,	B 1 17N 9W		
give location of tanks.	<u> </u>		
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on - (X) XX	XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8/27/81	1790'	1753'
7/5/8] Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7049' GL	Upper Hospah Sand	16 86 '	1695'
	Topper Hospan Sand		Depth Casing Shoe
1606 001 /1011			
1686-98' (12')			1789'
1686-98" (12")	TUBING, CASING, AND	CEMENTING RECORD	1789
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
1686-98' (12') HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET	SACKS CEMENT 30 SKS Class "B"
HOLE SIZE	CASING & TUBING SIZE	42' 1789'	SACKS CEMENT
12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET	SACKS CEMENT 30 SKS Class "B"
12 1/4"	CASING & TUBING SIZE 8 5/8" 5 1/2"	42' 1789'	SACKS CEMENT 30 SKS Class "B"
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 5 1/2" 2 3/8" tbg. FOR ALLOWABLE (Test must be a	DEPTH SET 42' 1789' 1695' fter recovery of total volume of load oil of	SACKS CEMENT 30 SKS Class "B"
HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE 8 5/8" 5 1/2" 2 3/8" tbg. FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 42' 1789' 1695' fter recovery of total volume of load oil of pth or be for full 24 hours)	SACKS CEMENT 30 SKS Class "B" 80 SKS Class "B"
HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST F	CASING & TUBING SIZE 8 5/8" 5 1/2" 2 3/8" tbg. FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 42' 1789' 1695' fter recovery of total volume of load oil coupth or be for full 24 hours) Producing Method (Flow, pump, gas life	SACKS CEMENT 30 SKS Class "B" 80 SKS Class "B"
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HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8/2 7/81 Length of Test	CASING & TUBING SIZE 8 5/8" 5 1/2" 2 3/8" tbg. FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 42' 1789' 1695' fter recovery of total volume of load oil coupth or be for full 24 hours) Producing Method (Flow, pump, gas life	SACKS CEMENT 30 SKS Class "B" 80 SKS Class "B"
HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8/2 7/81 Length of Test 24 hrs.	CASING & TUBING SIZE 8 5/8" 5 1/2" 2 3/8" tbg. FOR ALLOWABLE (Test must be a able for this de able for this de 8/3 0/81 Tubing Pressure	DEPTH SET 42' 1789' 1695' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Pump) Casing Pressure -	SACKS CEMENT 30 SKS Class "B" 80 SKS Class "B" and must be equal to or exceed top allow-
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