

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CAPITAL OIL & GAS CORPORATION

Address

P. O. BOX 2130

KILGORE, TEXAS 75662

Lessee(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☒

Dry Gas ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

STATE

Well No.

1

Lease Name, Including Formation

MEIGUEL CREEK - GALLUP

Kind of Lease

State, Federal or Fee

STATE

Lease No.

1-6460

Location

Unit Letter N : 990 Feet From The West Line and 330 Feet From The South

Line of Section 16 Township 16N Range 6W NMM, McKinley County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒

or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

PLANT REFINING COMPANY

P. O. Box 256, Farmington, New Mexico 87401

Name of Authorized Transporter of Casinghead Gas ☐

or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids,
or combination of these:

Unit

Sec.

Twp.

Rge.

D

16

16N

6W

Is gas actually connected?

No

When

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☒

Gas Well ☐

New Well ☐

Workover ☐

Deepen ☐

Plug Back ☐

Same Well ☐

Drill Well ☐

Re-spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Reservoirs (DE, RHE, RE, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

References

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Depth of Test	Tubing Pressure	Casing Pressure
Fluid Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
OIL CON. DIV.
AUG 22 1983

ON WELL

Fluid Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity Bbls. Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bryan J. Blanton
(Signature)
Vice President
(Title)
9/1/83
(Date)

OIL CONSERVATION DIVISION

APPROVED 9/1/83, 19
BY Bryan J. Blanton
TITLE SUPPLEMENTAL TEST #0

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiply completed wells.