

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name SECO Yates State	
9. Well No. 16-1	
10. Field and Pool, or Wildcat Wildcat	
12. County McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- DRY HOLE

2. Name of Operator  
Sierra Oil and Gas Company

3. Address of Operator  
1444 Wazee, Suite 340 - Denver, CO 80202

4. Location of well  
UNIT LETTER B 646 FEET FROM THE North LINE AND 2126 FEET FROM  
THE East LINE, SECTION 16 TOWNSHIP 12N RANGE 20W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6915 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

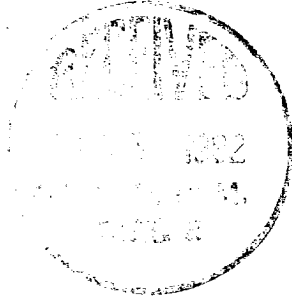
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Date P & A Operations Began 12-8-81  
Date P & A Operations Completed 12-8-81

Cement plugs spotted through open end tubing as follows:  
100' plug 3546-3450 with 10sks, 100' plug 2690-2590 with 10sks,  
250' plug 2150-1900 with 25sks, 290' plug 1690-1400 with 29sks,  
150' plug 950-800 with 15 sks, 90 to surface with 10sks, 10.2#/gal  
mud spotted between plugs, cut off tubing head and installed  
dry hole marker

Casing left in hole as follows: 10 3/4" at 50' cemented with 100sks,  
7" at 1466' cemented with 120 sks, 4 1/2" cemented at 3557 with 600sks.  
Dry hole marker installed, location cleaned up, pits filled and leveled.  
Plugging procedure was discussed with Mr. Charles Gulson before operation.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Beagan TITLE V.P. - Operations DATE 1-27-82

Original Signed by CHARLES GULSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 1-27-82