

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

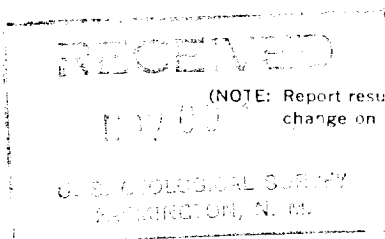
1. oil ☒ gas ☐ other ☐
well well well
2. NAME OF OPERATOR
Tesoro Petroleum Corp.
3. ADDRESS OF OPERATOR
2000 1st of Denver Plaza, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 340' FSL X 1655' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

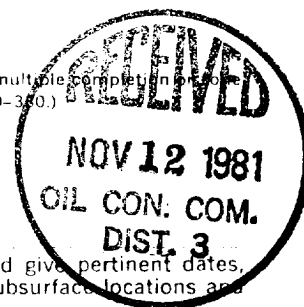
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☒
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☐
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☐
☐
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5. LEASE
Fed. NM-052931
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hanson
9. WELL NO.
38
10. FIELD OR WILDCAT NAME
South Hospah Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6-T17N-R8W
12. COUNTY OR PARISH
McKinley Co.
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6889' GL



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7 7/8" hole to TD of 2705 ft. (8/7/81).
2. Ran IES-GR-SP and CNL-FDC-GR-CAL logs from 2705' - 1400'.
3. Ran 5 1/2", 15.5#, K-55, ST&C, 8 RD csg. to 2702' and cmt'd. w/250 sks. class "B" w/1% calcium chloride. Calculated cement top at 1400 ft.
4. Perforated Dakota "D" formation from 2672-78' w/2 JSPF.
5. Pump 500 gal. mud clean out acid and test well.
6. Perforate 2678-86' GL w/2 JSPF.
7. Pump 500 gals. 15% HCl plus 160 bbls. Slickwater pad plus 13,000# sand w/190 bbls. gel. water in fracture stimulation. (9/25/81).
8. Prepare to put well on production.

Subsurface Safety Valve: Manu. and Type None Set @ . Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Oper. Mgr. DATE 9/30/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY [Signature]