

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM MAIL ROOM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

BC & D Oil and Gas Corp.

3. Address and Telephone No.

P.O. Box 837, Hobbs, NM 88241 (505)392-7681

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

340' FSL, 1655 FEL, Sec. 6, T17N, R8W

5. Lease Designation and Serial No.

NM-052931

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanson 38

9. API Well No.

30-031-20725

10. Field and Pool, or Exploratory Area

Hospah Dakota

11. County or Parish, State

McKinley, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other TA Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has had a CIBP set at 2600' capped with cement, casing was then circulated clean and successfully tested to 500 PSIG. The fluid which remains in the casing is fresh water with corrosion inhibitor to protect the casing. The work was done August 1, 1992 and approved by the NMOCD. BC & D is requesting a one year TA status and at that time well will be tested for commercial production. Thanks.

Perfs at 2672' - 2686'

RECEIVED
NOV 27 1995

OCT 01 1996

OIL CON. DIV.
DIST. 3

THIS APPROVAL EXPIRES _____

14. I hereby certify that the foregoing is true and correct

Signed Dennis Hill Title President Date 11/13/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.