

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15843-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dakota Resources, Inc.

3. ADDRESS OF OPERATOR

1700 Lincoln St., Suite 3413, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL &amp; 660' FEL

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NOV 07 1983

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jeffery Federal 30

9. WELL NO.

41

10. FIELD AND POOL, OR WILDCAT

Undesignated Dakota

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

30-T17N-R9W N.M.P.M.

14. PERMIT NO.

API #30-031-20727

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6988' G.L. BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH

McKinley

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Additional Operations

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

No additional operations are proposed at this time. The gas productive interval (Dakota) still remains shut-in due to the absence of a gas gathering line in the area of the well.

*Approval for Temporary  
abandonment extended until  
May 21, 1984.  
See attachment.*

RECEIVED  
FEB 20 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE November 3, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

NOV 16 1983

M. MILLENBACH

DIST AREA MANAGER

\*See Instructions on Reverse Side

OPERATOR