

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RE-COMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
INSTRUCTIONS	
DATE	
FILE	
DATE	
DATE	
DATE	
DATE	

30. Indicate Type of Lease
State ☐ Fee ☒
3. Title of Lease
0-9725
7. Unit Agreement Name
Miguel Creek
8. Term of Lease Name
S.F.P.R.R.
9. Well No.
#56
10. Field and Farm, or Wildcat
Miguel Creek Gallup
11. County
McKinley

1. TYPE OF WELL
Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
2. TYPE OF COMPLETION
New Well ☒ Deepen ☐ Plug Back ☐ Diff. ☐ Other _____
3. Name of Operator
Capital Oil & Gas Corporation
4. Address of Operator
P.O. Box 1038, Kilgore, Texas 75662
5. Location of Well
Well Letter L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM

6. Date Spudded 9-29-81 16. Date T.D. Reached 10-5-81 17. Date Compl. (Ready to Prod.) 10-22-81 18. Elevations (L.F., H.A.I., K.T., G.K., etc.) 6437' GL 19. Elev. Casinghead 6436'
20. Total Depth 840' 21. Plug Back T.D. 839' 22. If Multiple Compl., How Many 1 23. Intervals Drilled by Rotary Tools Cable Tools
All
24. Producing Interval(s), of this completion - Top, bottom, Name 804'-810' Hospah Gallup 25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored Yes

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2	14	839'	7-7/8"	200 SX	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	805'	

11. Perforation Record (Interval, size and number)

INTERVAL	SIZE	NUMBER
804'-810'	(4 JSPF)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
804'-810'	1000 gal. 15% HCL

12. First Production 10-22-81 Production Method (Flowing, gas lift, pumping - size and type pump) Pump - 1 1/2" Insert Well Status (Prod. or Shut-in) Prod.
13. Date of Test 10-24-81 Hours Tested 24 Choke Size Full Pressure at Test Period 3 Oil - Bbl. 3 Gas - MCF TSTM Water - Hbl. 6 Gas - Oil Ratio TSTM
14. Tubing Press. -0- Casing Pressure Vac Calculated 24-Hour Flow Rate 3 Oil - Bbl. 3 Gas - MCF TSTM Water - Hbl. 6 Oil Gravity - API (Corr.) 32
15. Disposition of Gas (S.G., used for fuel, vented, etc.) Test Witnessed By W. W. Waller

16. List of Attachments
I, _____, certify that the information furnished herein is true and complete to the best of my knowledge and belief.
Garv Blanks, Vice President 10-29-81

INSTRUCTIONS

This form is to be filled with the appropriate data following the completion of any newly-drilled or existing well. It shall be filled out by the owner or his representative on the well and in case of all open wells, it shall be filled out by the owner or his representative. All depths reported shall be measured by the owner or his representative. The form is to be filled in quadruplicate, except in case of a well where the owner requests less than 4 copies. The form is to be filled in quadruplicate, except in case of a well where the owner requests less than 4 copies.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kitland Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 0 - 804' _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Ortiz _____
T. Glorietta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elmore _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 804' _____ to 810' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	804	804	Mancos Shale				
804	820	16	Hospah-Gallup				