To the delivent weeking	n ——	والمستنون المعور	<u> </u>			JU - <u>U</u>	31-2014.9	
NEEGY NO BOTH OF STRUMENT OIL CONSERVATION DIVISION						Form C-101 Perised 10-1-76		
(P. O. BOX 2088							
Distribution	SANTA FE, NEW MEXICO 87501						SA, Indicate Type of Leans	
LANTA F.						81416] <u>" [XX</u>	
U. G.S.	1					S. Linie Cil i	L Gris Lorino Hu.	
LAND OFFICE						17777717		
CHERATOR								
	4 FOR PERMIT	TO DRILL, DELPER	i, or Pluc	BACK		3. Can A	Listing the state of the state	
to. Type of work							L CREEK	
b. Type of Well DRILL X		DEEPEN 🗌		PLUG B	ACK	F. I um of 1.		
			Biners XX) MULT		T. DR	OUGHT	
2. Instruction	671178		7047 62	'	7041 (7	5. Veil 110.	-	
CAPITAL OIL & G	AS CORPORATION	ON				#2		
3. Address of Contrator		10. I leid und Fool, er Wildcat						
P BOX 1038,	KILGORE, TEX	AS 75662				MIGUEL CREEK GALLUP		
4. Location of Well Unit LETTE	• P	LOCATED 330'	_ FEET FROM T	south				
				_		MIIII	XXIIIIIIII;	
660'	East	11111111111111111111111111111111111111	16N	77777777777777777777777777777777777777	iiin	7711777	mitilii!!!	
						McKinle		
#1:1111:1:11	#####	<i>\}</i>	444	iri Afri	4444	Titti	HHHH	
	**	H:HH:H)	a Legih	A. termulie		11. Homey or C.T.	
			900'		Hospah		RT _	
Li. Lievations (Show whether this	KI, etc.) 21A.	Lind & Status Flug. Danid	215. C:::lin	G Contractor		22. Approx	. Date Work will start	
6633'GL	50,	000 Blanket	Alamo	Drilling		10-22	-81	
2).		PROPOSED CASING A	ND CEMENT	PROGRAM				
			· · · · · · · · · · · · · · · · · · ·		Tereveo	F CEVENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASI	14#		O'		50	Surface	
7 7/8	5 1/2	141				-		
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	•							
1. Drill and C	'ara ta a Dan	th 20° below the	Hoenah S	bnc				
	_	ch zo below the	nospan s	ana.				
2. Run Open Ho	ole Logs.	•					on a same	
3. Run New 5 1	./2", 14# Cas	ing.						
4. Pump 150 sa	cks Class "H	" Cement.			/			
		5 			- 1	OCT 19	1081	
	•		OVAL VALID	,	- {	OCT IS	1304	
		A TO	OVAL VALID	ES S	1	OIL' CON	COM.	
		nestino	COMMEN	CED,	•	OIL DIS	下3	
		\$24 catteres		79	•			
		EXP. \$ \$	1-19-0			and the same of		
		(2///				1 12 1		
IN ABOVE SPACE DESCRIRE PE	OPOSED PROGRAM	41 1F FREFORAL 16 TO BEEF	[= 0 # PLUG B 46				E AND PROPOSED DES PRODU	
The last and shall be informati	co above to true and	complete to the best of m	r kniwledge	and belief,				
Λ. Ω	7					1	0/15/01	
Sward Hary & St	anh	TuleV.P.	. Operati	ons		Par	0/15/81	
remi since la	State Cary		•				4.04004	
	7 (4)	DEPIIT	Y OIL & GAS	INSPECTOR, D	IST. #3	OCT	191981	
APPROVED BY Drank	· Cary	TITLE				DATE		
CONDITIONS OF APPROVAL, I	PANTI	1 1	4 A					
Vin A	an Long	in before in	rubling					
Intmet plans for	or my hours		I					

WELL LOCATION AND ACREAGE DEDICATION PLAT

· FILE

All distances must be from the outer boundaries of the Section.											
Operator			Lease			· · · · · · · · · · · · · · · · · · ·	Well No.				
CAPITAL	OIL & GAS CO	RPORATION		DROUGHT	Т.		#2				
Unit Letter	Section	Township	R	ande	County						
P	33	16N		6W	М	cKinley					
Actual Footage Location of Well: 330											
Ground Level Elev:	feet from the Sou		ine una	fee	t from the		line				
6633			Pool	Miguel Creek	Callun	De	edicated Acreage:				
nospan					L	28 70 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes XX No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Capital Oil & Gas owns 100% interest in this & surrounding leases.											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
							CERTIFICATION				
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			,	TIFE		1	ify that the information con-				
	i	j	/.	CIMED ,		1	n is true and complete to the nowledge and belief.				
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	ı			OIL CON. 3			OIL & GAS CORP.				
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	i		•				0/15/81				
	ł	•		[į	Date					
	Sect	ion 33, T.16	N D 6 L								
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•	-	N.M.P.M	•	ļ		1					
	i			1		1	rtify that the well location				
	i			į.			s plat was plotted from field ual surveys made by me or				
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	ERED LAND SU			ļ.		1	correct to the lest of my				
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<i></i>	- No	₩		i			• •				
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II \ \ '	(2031)	<i>]</i>		1/		Date Surveyed					
II \	NAW MEXICO			V /		Oct. 12,	1981				
II \	PEDID. MARMO	S/		1 3 / m	1		fessional Engineer				
	JU. MAN		T. Drou	ph #2	660'	and/or Land Su	rveyor				
L			DIO	330		Fig s	D. Metwon				
0 330 660	90 1320 1650 198	10. 2310 2640	2000 15	1000		Certificate No. 2031					
		2040	2000 15	00 1000 5	0Q 0	1-02±	•				