

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COMPLETIONS	
DISTRIBUTION	
SANTA FE	
FILE	
NO. OF	
DATE OF FILE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

56. Indicate Type of Lease
State ☐ Fee ☒
5. Lease or Conveyance No.
18038
7. Unit Agreement Name
Miguel Creek Ext
8. Farm or Lease Name
T. Drought
9. Well No.
#2
10. Field and Pool, or Wildcat
Miguel Creek Gallup

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ REPERFORATION ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. SERVICE ☐ OTHER ☐
3. Name of Operator
Capital Oil & Gas Corp.
4. Address of Operator
P. O. Box 2130, Kilgore, TX 75662
5. Location of Well

6. Well Letter P LOCATED 330 FEET FROM THE South LINE AND 660 FEET FROM East LINE OF SEC. 33 TWP. 16N REC. 6W NMPM
15. Date Spudded 10/12/81 16. Date T.D. Reached 10/14/81 17. Date Compl. (Ready to Prod.) 11/12/81 18. Elevations (DF, RAB, RT, CR, etc.) 6,633' GL 19. Elev. Casinghead 6,633'

20. Total Depth 806' 21. Plug Back T.D. 804' 22. If Multiple Compl., How Many One 23. Intervals Drilled By Rotary Tools Cable Tools 20-806'
24. Producing Interval(s), of this completion - Top, Bottom, Name 776'-786' Hospah Gallup 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Induction - Compensated Density & Neutron - GR/N 27. Was Well Cored Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11.00#	806'	7 7/8"	175sx class H	0

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	791'	--

1. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
778'-781'	4	jspf		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION
Date First Production 4/22/82 Production Method (Flowing, gas lift, pumping - size and type pump) Pump Well Status (Prod. or Shut-in) Prod.
Date of Test 4/24/82 Hours Tested 24 Choke Size Full Prod'n. For Test Period 3 Oil - bbl. 3 Gas - MCF TSTM Water - bbl. 11 Gas - Oil Ratio TSTM
Flow Tubing Press. 0 Casing Pressure 40 Calculated 24-Hour Rate Oil - bbl. 3 Gas - MCF 0 Water - bbl. 11 Oil Gravity - API (Corr.) 33
Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM Test Witnessed By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be so constructed by the owner of all electrically logged wells that it is possible to determine the depth of all geologic formations in the well and a summary of all geologic data. The following instructions apply. All depths reported shall be measured by tape, in the case of electrically drilled wells, true vertical depth shall be reported. In the case of cased holes, the depth shall be reported by tape. The form is to be filed in quadruplicate, except in areas where the requirements are different, New Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 510'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 545'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 778'	T. Ignacio Qizte _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 776' to 786'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	510'	510'	Point Lookout				
510'	545'	35'	Mancos				
545'	776'	231'	Sd-Sh				
776'	786'	10'	Hospah Gallup				