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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
**SANTA FE, NEW MEXICO 87501**

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name Santa Fe Railroad
3. Address of Operator 2000 1st of Denver Plaza, Denver, CO 80202	9. Well No. 42
4. Location of well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat <u>South</u> Wildcat, Lower Hospah <u>Sand</u>
15. Elevation (Show whether DF, RT, GR, etc.) 7034' GL	12. County McKinley

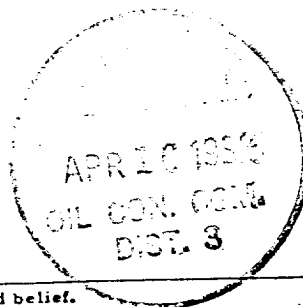
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spotted 70sk cement plug across the Entrada (4025-3875') as per NMOCC instructions.
- Ran 5 1/2", 15.5# casing and landed at 3095'. Cemented casing w/150 sks class C w/1% CaCl<sub>2</sub>, 80 sks class B w/1% CaCl<sub>2</sub>.
- Perforated Dakota from 2796'-2803'. Swabbed water only. Set CIBP at 2750'.
- Perforated Dakota from 2705'-15', 2640'-60', and 2556'-72' with 2JSPF. Swabbed water only. Set bridge plug at 1800'.
- Perforated Lower Hospah formation from 1696-1716' (20') w/2 JSPF.
- Ran 2 3/8" tubing to 1733'. Installed pumping unit.
- Put well on 24 hr. test; produced 1943 bbls fluid, 33 bbls oil, 160 bbls water.
- NOTE: Well was not productive in either the Entrada or Dakota zones. Well was permitted as an Entrada test.

*TA of Dakota approved until 4-16-83  
at which time well will be fully completed  
or Dakota zone cemented*



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jim Alatorre</u>	TITLE <u>Production Engineer</u>	DATE <u>4/13/82</u>
APPROVED BY <u>Original Signed by [Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 3</u>	DATE <u>APR 16 1982</u>

CONDITIONS OF APPROVAL, IF ANY: